

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, N.M. 88210

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME North Benson Queen Unit
2. NAME OF OPERATOR Texaco Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 37
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter B, 660' FNL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT North Benson Queen Grayburg,
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, T18S, R30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3430' GL 3442' KB	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

RECEIVED
JUN 22 1987
C. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other) Temporary Abandon

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Reclassify from SI-INJ to TR-INJ (Held for Remedial Work).
- 2) MIRU pulling unit. Install BOP.
- 3) Release packer. POH with tubing and packer.
- 4) Set CIBP at \pm 2780'. Dump 35' of cement on top of CIBP. (Top perf at 2827'.)
- 5) Load hole with inhibited water. POH. Test casing to 500 psi.
- 6) Rig down pulling unit.

RECEIVED
JUN 12 11 24 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

J. A. Head

TITLE Hobbs Area Superintendent

DATE

June 9, 1987

(This space for Federal or State office use)

APPROVED BY

Scott C. Adam

TITLE

AREA MANAGER

CARLSBAD RESOURCE AREA

DATE

6-15-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side