				SION	Form C-104	
	LE	AUTHORIZATION TO TI	T FOR ALLOWABLE AND RANSPORT OIL AND NA	TURAL GAS	Supersedes Old C-104 and C Effective 1-1-65	
	AND OFFICE	RECEIVED				
1.	PRORATION OFFICE					
	Operator C. E. LaRue and B. N. Muncy, Jr. Address					
	P. 0. Box 196 Artesia, N. M. 88210 Reason(s) for filing (Check proper box)			D. C. C. ARTEBIA, DEFICE		
	ew Well	Change in Transporter of:	Other (Please e			
	Recompletion	Oil Dry Casinghead Gas Cond	ensate UNLES	S AN EXCEP	MUST NOT BE	
	If change of ownership give name and address of previous owner	H & S Oil Company	18 GR1	AINED		
Ш.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name					
	McClay GR	4 North Benson		ate, Federal or Fee	Federal. 028978(b)	
	Unit Letter;;	180 Feet From The South L	ine and660	Feet From The		
	Line of Section 36 T	ownship 18S Range	30E , NMPM,	Eddy	County	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G				
	Navaio Crude Oil Purchasing		Address (Give address to which approved copy of this form is to be sent) P. O. Rox 175 Artesia. N. M. 88210			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When		
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order nu	imber:		
	Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug Bo	ack Same Res'v. Diff. Res'v.	
ŀ	Date Spudded NET 11	Date Compl. Ready to Prod.	Total Depth	P.B.T.I).	
-	Elevations (DF, RKB, RT, GR, etc.)	3/24/75 Name of Producing Formation	3419*		3416'	
	3427* GR	Queen	Top Oil/Gas Pay 28421	Tubing	Depth 718•	
	2842 - 2850 - 2877 - 2883 -			Depth C 341	Casing Shoe	
┝	HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD			
F	10"	8 5/8"	650°		SACKS CEMENT	
-	81	<u>A</u> 3 <u></u> m	3416		350	
v [FEST DATA AND REQUEST F					
_	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			_	mp, gas lift, etc.)		
	March 24, 1975	March 26-27, 1975 Tubing Pressure	Casing Pressure	Choke S	iz•	
-	20 bre Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas - MC	F	
	156 bbls	116	40		TSTM	
	GAS WELL	1				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke S	IZO FP 13	
/I. C	CERTIFICATE OF COMPLIAN	CE		ISERVATION C	OMMISSION 3	
I	hereby certify that the rules and a	regulations of the Oil Conservation with and that the information given		2 8 1975	, 19	
a	bove is true and complete to the	By deonia Sengetrain				
		TITLE OIL AND GAS				
	fillungt.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Sign)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	Operátor (Til					
	March 26, 1					
	12-		-	-	fan aant meet in mistelater	