## RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Revised 7/1/57

New Well XX Recompletion

JAN 2-6 1962

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

0. 0. 0. This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. ..... 1049

PRODUCING INFLEXAL -    Perforations  3121-23 : 3180-82 : 3288-90 : 3293-95    Depth  Depth  Depth    Depth  Open Hole  Depth    Dit WELL TEST -  Dit WELL TEST -  Depth    M  N  O  P    As well TEST -  Depth  Depth    M  N  O  P    As well TEST -  Netwal Prod. Test:							(Place)	iexi co	JANUALY	(Date)
(Company or Operator)  128  R  Mar.  NMPM.  Rescalad gramma  24.4  Provided and the second gramma    Unit  Later  County. Date Spudded.  9-23-61.  Date Drilling Completed  11-2-61.    Please indicate location:  County. Date Spudded.  9-23-61.  Date Drilling Completed  11-2-61.    D  O  B  A  Production  3441    D  O  B  A  Production  3445  Total Date State Sta	E ARE	HER	EBY RE	QUESTI	NG AN ALLOWAB	E FOR A	WELL KNO	WN AS:	<b>167</b> .	
Sec. 25  T. 185  R. 295  NMPM.  The second secon	m I.	Tri	<b>58</b>				, Well No		······/	<b>4</b> /4
East  County. Date Spudded.  9-22-61  Date Drilling Completed  11-2-61    Please indicate location:  Elevation  3416  Total Depth.  3475  PETD  3441    D  C  B  A  Elevation  3121  Name of Prod. Form.  Compare Semilations    D  C  B  A  Petrofic INTERVAL  Petrofic INTERVAL  Petrofic INTERVAL  Petrofic INTERVAL  Petrofic INTERVAL  Depth.  Depth.  Depth.  Depth.  Depth.  Jate  Depth.  Depth.  Jate  Depth.  Jate  Depth.  Depth.  Jate  Depth.  Depth.  Depth.  Depth.  Depth.  Jate  Depth.  Depth.  Depth.  Depth.  Depth.  Depth.  Depth.  Depth.  Depth.  State  Depth.  Depth	((	Compa	ny or Ope	rator)	<b>T 188</b> D	301		entit: Dentitie	Und	Poo
Eddy  County. Data Spudded  9-23-61  Data Deth Dilling Completed  11-2-61    Please indicate location:  D  A16  Total Depth  3475  FBTO  3441    D  C  B  A  Display State St	Eleast.									
Please indicate location:  Elevation  2416  Total Depth  PP12  PP12  PP12    D  C  B  A  Top 011/Gas Pay  3121  Name of Prod. Form.  Queena Scaletono    D  C  B  A  Top 011/Gas Pay  3121-23 : 3180-82 : 3288-90 : 3293-95    E  F  G  H  Depth  Depth  Depth  3102    L  K  J  I  Depth  Depth  Gasing Shoe  3443  Depth  3102    L  K  J  I  Depth  Depth  Gasing Shoe  3443  Depth  3102    L  K  J  I  Depth  Casing Shoe  3443  Depth  Store  Store  India O11 usel):  44  bbls.oil,  6  bbls.water in  Ata  Ochoke  Store  Store <td< td=""><td></td><td>Zádv</td><td></td><td></td><td>County Date Spu</td><td>dded 9-3</td><td>13-61</td><td>Date Drilling</td><td>Completed</td><td>11-2-61</td></td<>		Zádv			County Date Spu	dded 9-3	13-61	Date Drilling	Completed	11-2-61
Type indicate location  Top 01/Gas Pay					Elevation 34	16		epth	PBTD	3441
D  C  B  A    PE  F  G  H    D  D  Depth  Depth    D  Depth  Depth  Depth    D  D  Image: Casing Shoe  3463  Dupth    D  D  Image: Casing Shoe  3463  Dupth    D  Image: Casing Shoe  3463  Dupth  Dupth    D  Image: Casing Shoe  3463  Dupth  Dupth    D  Image: Casing Shoe  3463  Dupth  Dupth    M  N  O  P  Depth  Depth  Dupth    M  N  O  P  Depth  Depth  Depth    M  N  O  P  Depth  Depth  Depth    Ming Casing and Geameting Record  Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size  Depth    Sire  Fert  Sat  Sat  Test After Acid or Fracture Treatment (Dive amounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Dive amounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Dive amounts of materials used, such acid, water, oil, and ac	Ple	ease in	ndicate lo	cation:						
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Image: Construct of the second sec	E	F	G	H	Open Hole		Casing S	Shoe 3463	Tubing_	3102
L  K  J  I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size    M  N  O  P  Iset After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke										
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M  N  O  P  load oil used):  48  bbls,oil,  6  bbls water in  24  hrs, min.Size    GAS WELL TEST -  Natural Prod. Test:  MCF/Day; Hours flowed	"	U.	l "		Natural Prod. Test	bi	ols.oil,	bbls water i	nhrs,	min. Size_
M  N  O  P  load oil used):  48  bbls,oil,  6  bbls water in  24  hrs, min.Size    GAS WELL TEST -  Natural Prod. Test:  MCF/Day; Hours flowed					Test After Acid or	Fracture Tr	eatment (after	recovery of volu	me of oil equ	al to volume of
GAS WELL TEST -    Natural Prod. Test:  NCF/Day; Hours flowedChoke Size    Sure  Feet  Sax    8 5/8*  652  190    4 1/2*  3463  200    2*  3102  Det Mathematical Street Control Contective Contective Control Control Contrective Contecti	M	N	0	P						UNDKE
Natural Prod. TestiNCF/Day; Hours flowedChoke Size    bing , Casing and Communications regarding Record    Sure  Feet    Sure  Feet    Sat  Test After Acid or Fracture Treatment:NCF/Day; Hours flowed    A 1/2*  3463    2*  3102    Press.  Press.    Press.  Press.    Oil Transporter  Press.    Gas Transporter  Bone    JAN 2 6 1002  ISO2    OIL CONSERVATION COMMISSION  Natural Prod.    ML (Limit Accute)  Title    ML (Limit Accute)  Title    ML (Limit Accute)  Natural Prod.    Mathematica)  Send Communications regarding well to:    Name  John 10 Transporter    Name  Name    Signature)  Name    ML (Limit Accute)  Name    ML (Limit Accute)  Name </td <td></td>										
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bing , Casing and Genenting Record  Method of Testing (pitot, back pressure, etc.):	1.0	111		20/01	_ Natural Prod. Test	۱ <u> </u>	MCF/Day	; Hours flowed	Choke	Size
Sure  Feet  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    8 5/8*  652  190  Choke Size  Method of Testing:  Choke Size  Method of Testing:    4 1/2*  3463  200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand):  500 MCA : SF 29, 610 gal. eil + 60,0000 sand    2*  3102  Gasing  Tubing  Date first new    Press:  Press:  oil run to tanks  1-15-62    0il Transporter  Remain Comparation  Gas Transporter  Bone    Gas Transporter  Bone  Gas Transporter  Bone    JAN 2 6 1932  0IL CONSERVATION COMMISSION  (Company or Operstor)    ML  Multituditudituditudituditudituditudituditu	, Mag (	Ceeina	and Geme	nting Reco	rd Nethod of Testing	(nitot, back	pressure. etc.	):		
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8 5/8  652  130    4 1/2°  3463  200    a  102  1/2°  300 MCA : ST 20, 610 gal. ed1 + 60,0000 send    casing  Tubing  Date first new  1-15-62    oil run to tanks  1-15-62  0il run to tanks  1-15-62    oil Transporter  Bone  Gas Transporter  Bone    marks:  Gas Transporter  Bone  (Company or Opergant)    JAN 2 6 1032  19  (Company or Opergant)  (Signature)    OIL CONSERVATION COMMISSION  By:  (Company or Opergant)  (Signature)    ML  ML  ML  Transporter  Send Communications regarding well to:    ML  ML  ML  ML  Transparter    ML										
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Oil TransporterBene    Gas TransporterBene    marks:    I hereby certify that the information given above is true and complete to the best of my knowledge.    JAN 2 6 1932    OIL CONSERVATION COMMISSION    ML (Irmutroup    ML (Irmutroup    the offer against and the information given above is true and complete to the best of my knowledge.    JAN 2 6 1932    OIL CONSERVATION COMMISSION    By:  (Company or Operator)    By:  (Signature)    Title  Send Communications regarding well to:    John L. Trigg Company    Name  John L. Trigg Company	2*		3102		PressP	ress.	oil run to t	anks	5-62	
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							Address. P.	. Bex 520.	Rogwell,	New Mexico

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OIL COMSERVATION COMMISSION



HUMBER OF COPIES RECEIVED D.1 (HIBUTION BANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GA3 PROBATION OFFICE	CERTIFIC	sa C <b>ate of C</b>	NTA FE, NEW A	TION JOMMISSION AEXICO AND AUTHORIZA NATURAL GAS	FORM C-110 (Rev. 7-60) TION
OPERATOR	FILE THE O	RIGINAL AND 4	COPIES WITH T	HE APPROPRIATE OFFIC	
Company or Operator John H. T				Lease Federal "BH"	Well No. 1-35
Unit Letter Section	Township 185	Range	305	County <b>Eddy</b>	lanii
Pool	1	· · .		Kind of Lease (State, Fed. Federal	Fee)
If well produces oil or com give location of tan		Unit Letter	Section 35	Township 188	Range <b>30K</b>
Authorized transporter of oil <b>The Permian Corpe</b>	condensate <b>ration</b>	I	Address (give a P. G. Bon Midland,	ddress to which approved cop 3119 Texas	y of this form is to be sent)
A. A		Date Con-		_No ddress to which approved cop	y of this form is to be sent)
Authorized transporter of casing head		nected			
If gas is not being sold, give reasons					
Change in 7 Oil	REASO	🇱 e) Gas 🗔	IG (please check Change in Own Other (explain	nership below) JA	D Stein & C. J N 2 & 1962 S. C. C. Esta, stein
The undersigned certifies that th	e Rules and Regula	tions of the Oil	Conservation Con	mission have been compli	ed with.
	d this the		anuary	, 19_ <b>_62</b> .	
	TION COMMISSION		By	1 1/	-7 -
Approved by	strana		Title Own	her I.	ingg
Title St. 255 860 1232	SCIUL T		Company	ha H. Trigg	
Date JAN 2	6 1962		Address 🚬	0. Box 529 swell, New Maxico	<u>.</u>