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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD APR 2 1960

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Honde 011	& Gas Company		****		(Lease)	0.	
5 S	in SW 1/4	of NE 1/4.	of Sec. 36	, T	-8 , R.	30-8	, NMPM.
Culvin)	indesignated	<i>2</i>	Pool,	Eddy			County.
Well is 2310	feet from	North	line and	1650	feet from	East	line
of Section	If State	Land the Oil and (Gas Lesse No. is		E- 7811		,
Drilling Commenced	1-30-60		Drilling w	as Completed	.	-360	, 19
Name of Drilling Contra	actor	Donnel	ly Drilling	Company			****
Address	*****	Artosi	a, New Next		*****		
Elevation above sea level	at Top of Tubing H	ead3	559	The inform	ation given is t	to be kept con	fidential until

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OIL SANDS OR ZONES

	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, from	No. δ, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	fromto	feet.	
No.	2,	fromto	fect.	
No.	3,	fromto	feet.	
No.	4.	fromto	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	214	New	787 '	Grei de			Surface
/1/2"	9.5#	New	3351.	Float			Oil String
	/ 020					-	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	* MUD * GRAVITY	AMOUNT OF MUD USED
10"	8-5/8=	7871	ŚO	Pump - Plug		
8*	4-1/2"	33511	250	Pute - Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

125,000# 20/40 Sand 35,000 Gal. 011

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Result of Production Stimulation. 86 bbls. eil in 24 hrs. w/ 16/6h= Cheke

Depth Cleaned Out.....

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOL\$ USED	
Rotary tools were used from	feet to fact and from	feet tofeet.
Cable tools were used from	feet to 4053' feet and from	feet tofeet.
· · · · ·	,	feet tofeet.
	PRODUCTION	
Put to Producing		
OIL WELL: The production during the first	R6	s of liquid of which
A A A A A A A A A A A A A A A A A A A	24 nours wasbarrel	s of liquid of which
was oil;%	was emulsion;% water; a	and% was sediment. A.P.I.
Gravity 35,2		t to be beament. A.I.I.
GAS WELL: The production during the first	24 hours was	barrels of
liquid Hydrocarbon. Shut in Pre-		
Length of Time Shut in		
PLEASE INDICATE BELOW FORMAT	TON TOPS (IN CONFORMANCE WITH G	EOGRAPHICAL SECTION OF STATE)
Southeastern N	ew Mexico	- Northwestern New Maria
T. Anhy	T. Devonian	T. Ojo Alamo
1966	T. Silurian	T. Kirtland-Fruitland
D. Sait.	T. Montoya	T. Farmington
2538	T. Simpson	T. Pictured Cliffs
3118	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
	T. Gr. Wash	T. Mancos
	T. Granite	T. Dakota
	Τ	T. Morrison
T. Drinkard	Т	T. Penn
	Т	Т
	T	Т
	Τ	Т
T. Miss	Τ	Т

FORMATION RECORD

From	To	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0	780	78 0	Anhy. and red bed					
780	1890	JIJO	Salt		-			
1890	2190	300	Anhy. and Sand	(Yate	2			
219 0	2538	348	App, and Sand	(7	(vers)	1		ан _с
253 8	3118	580	Dolo. and Sand	(Que	i)	ł		• • •
3118	3148	30	Sand			CONSE	NATION	COMMITTEE -
3148	4053	905	Sand and Dolo.			ARTES		
				-	TNO. CO	olos lec.	DISTR.	
						E L		
					12.01	alos of	FIC -	
				-	1 1.1	G. S.		
					TIN	. ATER		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. **→** - ¹ al leans

	(Date)
Company or Operator	(Date)
	-
Name	Posizion mitie Dist. Prod. Supt.