	-		A CONTRACT OF
NO. OF COPIES RECEIVED 5	<b>.</b>		
DISTRIBUTION /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
-112	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	RECEIVED
CARACTER OIL /	-		JUN 8 1955
CPERATOR		<u></u>	
Glandor Londo Cil à Cas Compar	/ IV		O. C. C.
A lareau			
1. 0. Loze 1978, Loswel Reason(s) for filing (Check proper bo New West	Change in Transporter of:	Other (Please explain) Change lease n	ame and well # from State n Queen Unit, Yell #2,
Recompletion Change in Ownership		densate deffective 6-1-	
f change of outership give nome and address of previous owner			
o and <u>reaction of with any</u>	Well No. Pool Name, Including	Formation Kind of	Lease Lease No.
dularin (ucon Unit	2 Shugart, Y., Sr	State F	ederal or Fee State E-7811
Theaties G 1 : 23	<u>10                                    </u>	Line and Feet F	From TheBt
	Township 780 Range		County
BUELCHALLOR OF CDAMPED Hene of Authorized Transporter of C	OF OF OF AND NATURAL (		approved copy of this form is to be sent)
Anna sha Weston Atra	Tine Company	P. O. Box 1510, Hid Address (Give address to which	lend, Coras approved copy of this form is to be sent)
Chame of Authorized Transporter of C Chillins Putroleum Co	Casinghead Gasy or Dry Gas	Phillins Bldg., Odd	ess, lerns
If well produces ciller liquids,	Unit Sec. (wp. Rge.	Is gas actually connected?	When
terve location of tanks.	with that from any other lease or po		r:
<u>CONVERSION DATA</u>	Oil Well Gas Wel		Diff Bool
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spucaed	Date Compl. Ready to Prod.	Total Depth	- 
Lisvations (D.F. R.K.S., RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubine Depth
Periorations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
L TEOT DATA AND REQUES	FOR ALLOWABLE (Test must	be after recovery of total volume of le	oad oil and must be equal to or exceed top all
OIL METAL Date First New Oil Hun To Tanks		is depth or be for full 24 hours) Producing Method (Flow, pump,	, gas lift, etc.)
Dete First New Oir Hun 10 Taine		Casing Pressure	Choke 1120
Longin of Test	Tubing Pressure		Gas-XCF
Actual Proc. During Test	Oil-Bbla.	Water - Bbls.	Gus-wor
·			
Actual Prot. Test-MOF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choks Size
Testing Method (pitos, back pr.)			SERVATION COMMISSION
I. CENTRICATE OF COMPLE	LANCE	OIL CONS	<u>1065</u> , 19
I neroby certify that the rules	and regulations of the Oil Conserva	$\frac{1}{1}$	atrong
Commission have been compli- above is true and complete to	led with and that the information g o the best of my knowledge and be	lief. BYX Duct	La sancoren
·			
a de ser a ser	O. D. Bretches		iled in compliance with RULE 1104. for allowable for a newly drilled or deeps
•	(Signature)	well, this form must be u	in accordance with RULE 111.
<u>. Trich Crilling</u>	Supervisor (Title)	All sections of this	form must be file d out completely for an leted wells.
<u> </u>	(	Fill out only Section	ons I. H. HI, and VI for changes of ow transporten or other such change of condi
	(Date)	Deparate Forma C-	104 must be filed for each pool in mul