		. –	C	151
mit 5 Copies	State of Energy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions	0p'
ropriate District Office TRICT I Box 1980, Hobbs, NM 88240		VATION DIVISION	at Bottom of Pa	Re ,
<u>TRICT II</u> Drawer DD, Antesia, NM 88210	P.C), Box 2088 w Mexico 87504-2088	0. C. D.	• .
I'BICT III) Rio Binzon Rd., Aziec, NM 87410	REQUEST FOR ALLO	WABLE AND AUTHORIZA OIL AND NATURAL GAS	TION	
prator /		· · · · · · · · · · · · · · · · · · ·	Well API No. 30-015-04571	
RAY WESTALL		00055		
1. 0. Don 1	LOCO HILLS, NM	88255 Other (Please explain)		
ason(s) for Filing (Check proper box) w Well completion ange in Operator X	Change in Transporter o Oil Dry Gas Casinghead Gas Condensate		WIN	
hange of operator give nameB	& A OPERATING COM	PANY P.O. BOX 1	36 LOVINGTON, NM	<u>88260</u>
DESCRIPTION OF WELL		•		
CULWIN QUEEN	Well No. Pool Name,	Including Formation RT-YATES-7R-QN-GRE	Kind of Lease Lease No. 1994; Federal of Xee X E-7811	
ocation Material G	, 2310 Feet From 7	he NORTHLine and 1650	Feet From The EAST	_Line
26	100	30E	EDDY Co	unty
Section 30 Towns		•		
I. DESIGNATION OF TRA anne of Authorized Transporter of Oil	NSPORTER OF OIL AND N or Condensate	Address (Give address to whice	R INJECTION WELL a approved copy of this form is to be sent)	
ame of Authorized Transporter of Cas			Address (Give address to which approved copy of this form is to be sent)	
well produces oil or liquids, re location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?	
	hat from any other lease or pool, give co	ommingling order number:		
V. COMPLETION DATA	Oil Well Gas	Well Now Well Workover	Deepen Plug Back Same Res'v Diff	r Res'v
Designate Type of Completional Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erforuilona			Depth Casing Shoe	•
	TUBING CASING	AND CEMENTING RECORD)	** .
HOLE SIZE	CASING & TUBING SIZ		SACKS CEMENT	2
				<u>2</u> 3
			chy op	<u></u>
. TEST DATA AND REQU	IEST FOR ALLOWABLE	·······		
IL WELL (Test must be aft	ter recovery of total volume of load oil i	and must be equal to or exceed top allo	wable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank				
	Date of Test	Producing Method (Flow, pur	p, gas iyi, eic.) ⁴ j	
Length of Test	Date of Test Tubing Pressure	Casing Pressure	choke Size	
-			· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test GAS WELL	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCI7D	Tubing Pressure Oil - Bble.	Casing Pressure Water - Bbis.	Choke Size Gas- MCI ^T	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCI7D	Tubing Pressure Oil - Bbls. Longth of Test	Casing Pressure Water - Bbis. Bbis. Condensate/MMCP	Choke Size Gas- MCI [†] Cravity of Condendate	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCI7D Festing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANC regulations of the Oil Conservation and that the information given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shui-In) CE OIL CON	Choke Size Gas- MCI ^T Cravity of Condendate Choke Size SERVATION DIVISION ACT 1 5 1002	
I hereby certify that the rules and r Division have been complied with is true and complete to the best of	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANC regulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shui-In) CE OIL CON Date Approved	Choke Size Gas- MCI ⁷ Cravity of Condendate Choke Size SERVATION DIVISION OCT 1 5 1993	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCP/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with Is true and complete to the best of MAAnel A Signature	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANC regulations of the Oil Conservation and that the information given above my knowledge and belief. For dem	Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-In) CE OIL CON Date Approved By	Choke Size Gas-MCI ^F Choke Size Choke Size SERVATION DIVISION <u>0CT 1 5 1993</u> PRIGINAL SIGNED BY	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCI/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with Is true and complete to the best of MAAREL A	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANC regulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-In) CE OIL CON Date Approved By	Choke Size Gas- MCI ⁷ Cravity of Condendate Choke Size SERVATION DIVISION OCT 1 5 1993	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.