| NO. OF COPIES RECEIVED 5 | | | | |
|---|---|---|---|---------------------|
| DISTRIBUTION SANTA FE | REQUEST F | NSERVATION COMMISS. | Effective 1-1-65 | C-104 and C-11 |
| U.S.G.S. | AUTHORIZATION TO TRAN | AND ISPORT OIL AND NATURAL | GASRECEIN | /ED |
| TRANSPORTER OIL I GAS I | _ | | APR 3 0 19 | |
| PRORATION OFFICE | - | | | |
| Deerator B. & A. Operat | ing Co. | | O. C. C. | CE |
| P.O. Box 136, | Lovington, New Mex. | 88260 Other (Please explain) | | |
| Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership | x) Change in Transporter of: Oil Dry Gas Casinghead Gas Condens | Re-connect C: | sg. Hd. Gas Sa | les. |
| change of ownership give name | | | | |
| ESCRIPTION OF WELL AND | LEASE | | (14-0800018 | (772) |
| Lease Name Culwin Queen Unit | Well No. Pool Name, Including Fo | | ase eral or Fee State | Lease No. E.7811 |
| | 30Feet From TheSLine | and 2310 Feet Fro | m TheW | |
| Line of Section 36 To | ownship 18S Range 30 | DE., NMPM, Edd; | у. | County |
| ESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GAS | 5 Address (Give address to which app | proved copy of this form is t | o be sent) |
| Name of Authorized Transporter of O Tev - New Mex Pir | | Box 1510, Milda. Address (Give address to which ap) | | |
| | asinghead Gas 🛣 of Dry Gas 🗍 | 666 | odessa, Tex. | o be sent) |
| Phillips Pet. Co If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Pge. I 36 188 30E | Is gas actually connected? | When Apr. 5, 174 | |
| this production is commingled w | with that from any other lease or pool, g | | | |
| Designate Type of Complet | ion - (X) | New Well Workover Deepen | Plug Back Same Res | s'v. Diff. Res' |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | L | Depth Casing Shoe | |
| | TUBING, CASING, AND | CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEN | |
| | | | | |
| | | | i | |
| TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be a) able for this de | fter recovery of total volume of load pth or be for full 24 hours) | | exceed top allo |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, ga | s lift, etc.) | |
| Length of Test | Tubing Pressuro | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil-Bble. | Water - Bbls. | Gas-MCF | |
| | | , | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensat | • |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| CERTIFICATE OF COMPLIA | INCE | OIL CONSERVATION COMMI | | N |
| I hereby certify that the rules an | d regulations of the Oil Conservation | APPROVED APR 30 | | , 19 |
| Commission have been complied above is true and complete to t | d with and that the information given the best of my knowledge and belief. | BYOU | Sussett PECTOR | |
| D. R. Bell / ~ | -McBul | This form is to be filed | in compliance with RUL | iled or deeper |
| | ignature) | well, this form must be acco tests taken on the well in a | mnanied by a tabulation | 11. |
| | (Title) | able on new and recomplete | d wells. | anges of own |
| | (Date) | well name or number, or trans Separate Forms C-104 | must be filed for each | We or country |
| an a | | n a nanana na | , kan an a | |