

AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

AUG 22 1973

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
OPERATOR	
PRORATION OFFICE	

Operator B. & A. Operating Co. **O.C.C.** ARTESIA, OFFICE Attn: Bell Specialties Co.
 Address P.O. Box 136, Lovington, New Mexico, 88260 207 N. Amburgey, Odessa, Tx.
 Reason(s) for filing (Check proper box) Other (Please explain)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
 If change of ownership give name and address of previous owner Atlantic - Richfield Co. Box 352, Midland, Tex. 79701

II. DESCRIPTION OF WELL AND LEASE

(Hondo G. & G.)

Lease Name <u>Culwin Queen Unit.</u>	Well No. <u>11</u>	Pool Name, including Formation <u>Shugart - Queen</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No.
Location Unit Letter <u>M.</u> <u>330</u> Feet From The <u>S.</u> Line and <u>990</u> Feet From The <u>W.</u> Line of Section <u>36</u> Township <u>18 S.</u> Range <u>30 E.</u> NMPM, <u>Body.</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Water Injection Well
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
Box. New Mex. Pipe Line Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1510, Midland, Texas
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips (Out of service) Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit 1 Sec. 36 Twp. 18s Rge. 30e Is gas actually connected? no. When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. A. Bell/

(Signature)

Operations Mgr.

(Title)

July 1, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 30 1973, 19BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the allowable tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.