

|                        |     |
|------------------------|-----|
| NO. OF COPIES RECEIVED | 5   |
| DISTRIBUTION           |     |
| SANTA FE               | 1   |
| FILE                   | 1   |
| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRODUCTION OFFICE      |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUN 8 1966

O. C. C.  
ARTERIA OFFICE

Operator  
Mondo Oil & Gas Company

Address  
P. O. Box 1978, Roswell, New Mexico

Reason(s) for filing (Check proper box)

|                     |                          |                           |                          |
|---------------------|--------------------------|---------------------------|--------------------------|
| New Well            | <input type="checkbox"/> | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/> | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/> |
|                     |                          | Dry Gas                   | <input type="checkbox"/> |
|                     |                          | Condensate                | <input type="checkbox"/> |

Other (Please explain)

Change in lease name and Well #  
from State RD #8 to Culwin Queen  
Unit, Well #3, eff. 6-1-66.

If change of ownership give name  
and address of previous owner

II. LEASE, POOL, UNIT, AND LEASE

|                   |          |                                                           |                       |           |     |      |      |        |
|-------------------|----------|-----------------------------------------------------------|-----------------------|-----------|-----|------|------|--------|
| Lease Name        | Well No. | Pool Name, including Formation                            | Kind of Lease         | Lease No. |     |      |      |        |
| Culwin Queen Unit | 3        | Shugart, V., Sec. 36, Twp. 18S, Rge. 30E                  | State, Federal or Fee | E-7811    |     |      |      |        |
| Location          |          |                                                           |                       |           |     |      |      |        |
| Unit Name         | X        | 1850 Feet From The South Line and 2310 Feet From The West |                       |           |     |      |      |        |
| Range             | 36       | Township                                                  | 18S                   | Range     | 30E | NMPM | Edgy | County |

III. TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                               |                                                                          |      |      |      |                            |       |
|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|------|------|----------------------------|-------|
| Name of Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |       |
| Mexco-New Mexico Pipe Line Company                                                                            | P. O. Box 1510, Midland, Texas                                           |      |      |      |                            |       |
| Name of Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |       |
| Phillips Petroleum Company                                                                                    | Phillips Bldg., Odessa, Texas                                            |      |      |      |                            |       |
| If well produced oil or liquids, give location of tanks.                                                      | Unit                                                                     | Sec. | Twp. | Rge. | Is gas actually connected? | When  |
|                                                                                                               | I                                                                        | 36   | 18S  | 30E  | yes                        | -9-60 |

If this production is commingled with that from any other lease or pool, give commingling order number:

|                                             |                             |                 |          |          |                   |        |           |             |              |
|---------------------------------------------|-----------------------------|-----------------|----------|----------|-------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)          |                             | Oil Well        | Gas Well | New Well | Workover          | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                                | Date Compl. Ready to Prod.  | Total Depth     |          |          | P.B.T.D.          |        |           |             |              |
| Elevations (H.F., R.M.D., R.T., G.R., etc.) | Name of Producing Formation | Top Oil/Gas Pay |          |          | Tubing Depth      |        |           |             |              |
| Perforations                                |                             |                 |          |          | Depth Casing Shoe |        |           |             |              |

| TUBING, CASING, AND CEMENTING RECORD |                      |           |              |
|--------------------------------------|----------------------|-----------|--------------|
| PIPE SIZE                            | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|                                      |                      |           |              |
|                                      |                      |           |              |
|                                      |                      |           |              |

V. LEAK DOWN AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing method (pilot, open pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. D. Bretches  
(Signature)

Drilling Supervisor  
(Title)

June 6, 1966  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allow-ble for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or for such change of condition.

Separate Forms C-104 must be filed for each pool in multi-