6-25-86

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MÉXICO 87501

Fill out only Sections I, II, III, and VI for changes of owner wall name or number, or transporter, or other such change of condition

Separate 1 coms C-104 must be filled for each pool in multiple consisted wells.

CA WILL MICH HAT P. THE AGAINGTON	OIL CONSERVA	TION DIVISION	
CUSTAINUTION	P. O. BOX 2088 SANTA FE, NEW MÉXICO 87501		RECEIVED BY
AMD OFFICE	REQUEST FOR ALLOWABLE		DEC_111986
MANAPOMER OIL	A	AND	
PAGNATION OFFICE	ANTHORIZATION TO TRANSF	ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
To: B & A Operating (_{Co.} /		
P.O. Box 136, Lovingto	on, N.M. 88260		
eoson(s) for liling (Check proper bo	Change in Transporter of:	Change of Operato	or from:
lecompletion	Cil Dry Go	Clifford Cone	26
hange in Ownershis	Caeinghead Gas Conder	Effective: 7-1-8	36
change of ownership give name address of previous owner			
ESCRIPTION OF WELL AND	LEASE		14-08 0018772
ease Name	mell No. Pool Name, Including P SR- 3 Shugart, Y On	State, Feder	
Culwin Queen Unit	3 Shugart, 1 th	7K u I	State IL 701
Until Letter K : 1	650 Feet From The <u>South</u> Lin	e and 2310 Feet From	The West
Line of Section 36 T	whilp 185 Range	30F , NMPM,	Eddy County
ESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Add:ess (Give address to which appr	oved copy of this form is to be sent)
		P.O. Box 1510, Midlan Address (Give address to which appr	d. Texas 79702 oved copy of this form is to be sent)
Phillips Petroleum	as:uduend cae [V] or pri das []	4001 Penbrook, Odessa	Texas 79762
If well produces oil or liquide,	Unit Sec. Twp. Rge.	1	6. 1960
	vith that from any other lease or pool,	give commingling order number:	V 5 1 3011
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Res
Designate Type of Complet		Total Doub	P.B.T.D.
Dute Spudded	Date Compl. Ready to Prod.	Total Depth	
Jevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TURING SIZE	DEPTH SET	Past ID-3
			1-30-87
			Chy Op
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of socal valume of load o	il and must be equal to or exceed top al
Oll WFILL Date First New Oil Hun To Tunks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Cl. Nam 10 75125		Casing Pressure	Choke Size
Length of Test	Tubing Piessure	Cushing Process	·
Actual Prod. During Test	Oil-Bbla.	Water-Hola.	Gas - MCF
ASTUM FIND TOOL TOOL MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Tasting Method (piros, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shat-in)	Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION	
•		JAN 2 6 1987	
hereby certify that the rules and regulations of the Oil Conservation his is ion have been complied with and that the information given have is true and complete to the best of my knowledge and belief.			
		Original Signed By Mike Williams	
		TITLE Oil & Gas Inspector	
		This form is to be filed in compliance with PULE 1104. If this is a request for allowable for a newly drilled or desper	
151	anniwa)	well, this form must be accom-	undance with MULE 111.
Manager/Operations_		11 mortions of this form	must he filled out completely for al
TIMILAR (Tule)	shie on new and recompleted	wells.