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mit 5 Copies	St Energy, Minerals	ate of New and Natura	/ Mexico al Resources Departme	nt 🧍	CLEIVEL	Form C-1 Revised 1- See Instru	1.89 17
ropriate District Office TRICT J , Box 1980, Houbs, NM 88240			I'ION DIVISIO		T - 6 199	at Dallam	
TRICT II Drawer DD, Artesia, NM 88210		P.O. Box	2088 iico 87504-2088		0 19: Q. C. D.	-	·V
BICT III D Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR AL					k `	•
	TO TRANSPC	HT OIL	AND NATURAL GA	S Well AP			l
RAY WESTALL					-015-04	574	
P.O. BOX 4	LOCO HILLS,	<u>NM 88</u>	255				
ason(s) for Filing (Check proper box) w Well completion	Change in Transpor Oil Dry Gau		Other (Please explained)	un) .	* .	• . • •	
ange in Operator X hange of operator give name	Casinghead Gas Condem B & A OPERATING		NY P.O. BOX	(136,	LOVINGT	ON, NI	4 88260
DESCRIPTION OF WELL							· · · ·
CULWIN QUEEN	Well No. Pool N	ame, Includin IGART-Y	g Formation ATES-7R-ON-GI	Kind of XSON, P RB	Lease lederal MX %		ase No. 311
ocation V	, 1650 Feet Fr		UTH Line and 2310) Fee	t From The _W	EST	Line
Unit LetterK				EDDY			County
Section 36 Township	p 185 Range	30) <u>e , nmpm,</u>	<u>EDDI</u>			
1. DESIGNATION OF TRAN	SPORTER OF OIL AN	D NATUR	RAL GAS Address (Give address to wi	hich approved	copy of this for	m is to be se	ni)
lame of Authorized Transporter of Oil NAVAJO REFINING CO			P.O. DRAWER	159 A	RTESTA	NM 8	88210
lame of Authorized Transporter of Casing GPM GAS CORPORATION	ighead Clas [🛣 🛛 or Dry	Gas 🔄	Address (Give address to wi P.O. BOX 50		<i>copy of this for</i> TLESVII		
well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actually connected?	When			14004
ve location of tanks.	I 36 18S		YES	I	04/05/	74	
this production is commingled with that /. COMPLETION DATA		ve commingli Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	1 - (X)		Total Depth		I		
Pato Spudded	Date Compl. Ready to Prod.		Torm Debu		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Pormation		Top Oil/Gas Pay		Tubing Depth		
erforutions	·		1		Depth Casing	Shoe	•
	TUBINO, CASI	ING AND	CEMENTING RECO	<u>کار ا</u>			e e e e e e e e e e e e e e e e e e e
HOLE SIZE			CDMLATTING REDOOL		and the second division of the second divisio		
	CASING & TUBING	SIZE	DEPTH SET		- S	ACKS CEM	ENT 3
	CASING & TUBING	SIZE			Port ID-	ACKS CEM	IENT 3 3
	CASING & TUBING	SIZE			S Pert 10-	ACKS CEM	<u>3</u>
					Port 10-	ACKS CEM ID- 29-9 hg p	3 3
/. TEST DATA AND REQUE)IL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load	2	DEPTH SET	lowable for thi	s depih or be for	ID- 29-9 hy op	3
/. TEST DATA AND REQUE)IL WELL (Test must be after	ST FOR ALLOWABLE	2	DEPTH SET	lowable for thi	s depth or be for	ID- 29-9 hy op	3
7. TEST DATA AND REQUE IL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE recovery of total volume of load	2	DEPTH SET	lowable for thi	s depih or be for	ID- 29-9 hy op	3
/. TEST DATA AND REQUE)IL WELL <i>(Test must be after</i> Date First New Oil Run To Tank Length of Test	ES I FOR ALLOWABLE recovery of total volume of load Date of Test	2	DEPTH SET	lowable for thi	s depth or be for	<u>ID-</u> 29-9 ha <u>pr full 24 hor</u> 11	3
/. TEST DATA AND REQUE)IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	SFFORALLOWABLE recovery of total volume of load Date of Test Tubing Pressure	2	DEPTH SET	lowable for thi	s depih or be f	<u>ID-</u> 29-9 ha <u>pr full 24 hor</u> 11	3
7. TEST DATA AND REQUE 11. WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	SFFORALLOWABLE recovery of total volume of load Date of Test Tubing Pressure	2	DEPTH SET	lowable for thi	s depih or be f	<u>ID-</u> 29-9 ha <u>p</u> or full 24 hou 11	3
7. TEST DATA AND REQUE 11. WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	SFFOR ALLOWABLE recovery of total volume of load Date of Test Tubing Pressure Oil - Bbla.	2	DEPTH SET be equal to or exceed top al Producing Method (Flow, p Casing Pressure Water - Bbla.	lowable for thi	Choke Size	<u>ID-</u> <u>29-9</u> h <u>a</u> <u>pr full 24 hor</u> <u>k</u> <u>k</u> <u>k</u> <u>k</u> <u>k</u>	3
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.)	ESF FOR ALLOWABLE recovery of total volume of load Date of Test Tubing Pressure Oil - Bbls. Longth of Test Tubing Pressure (Shut-In)	i oil and must	DEPTH SET	lowable for thi	Choke Size	<u>ID-</u> <u>29-9</u> h <u>a</u> <u>pr full 24 hor</u> <u>k</u> <u>k</u> <u>k</u> <u>k</u> <u>k</u>	3
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Fasting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	ESF FOR ALLOWABLE recovery of total volume of load Date of Test Tubing Pressure Oil - Bbls. Longth of Test Tubing Pressure (Shut-In) CATE OF COMPLIA ulations of the Oil Conservation d that the information given above	i oil and must	DEPTH SET	lowable for thi nump, gas lift, d	Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size ATION I OCT 1	<u>ID-</u> 29-9 hr <u>-9</u> hr <u>full 24 hor</u> 11 hdondits Divisio 5 1993	3 3 urs.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells. 12

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.