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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 8 1966

O. C. C.
ARTESIA, OFFICE

Operator <u>Phillips Oil & Gas Company</u>	
Address <u>P. O. Box 1870, Roswell, New Mexico 88261</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Lease area and well
Recompletion <input type="checkbox"/>	from State ID #1 to Culwin (New)
Change in Ownership <input type="checkbox"/>	Unit, Well #8, effective 6-1-66
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE		Kind of Lease
Lease Name <u>Culwin Queen Unit</u>	Lease No. <u>8</u> Well No. <u>Shugart, T. Sr., O.G.</u>	State, Federal or Fee <u>State</u>
Location Unit Letter <u>7</u> Feet From The <u>South</u> Line and <u>600</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>18-S</u> Range <u>26-E</u> , NMPM, <u>33-4</u> County		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	<u>Phillips Petroleum Company</u>	<u>P. O. Box 1810, Midland, Texas</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	<u>Phillips Petroleum Company</u>	<u>Phillips Petroleum Company, Midland, Texas</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>7</u> Sec. <u>36</u> Twp. <u>18-S</u> Rge. <u>26-E</u>	Is gas actually connected? <u>yes</u>	When <u>6-1-66</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Manager, Artesia Supervision
(Title)
June 8, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED June 8, 1966, 19____
BY M. L. Armstrong
TITLE Acting Director

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.