	NO. OF COPIES REC	15		
	DISTRIBUTION			
	SANTA FE FILE U.S.G.S.		1	
			1	L
	LAND OFFICE			
	TRANSPORTER	OIL	. 1	
		GAS	ĹĹ	
	OPERATOR		l i	
1.	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSI

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
	AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND N		AND ANSPORT OIL AND NATURAL (GAS				
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED						
	TRANSPORTER GAS	APR 3 0 1974						
1	OPERATOR PRORATION OFFICE							
•	Operator			O. C. C. ARTESIA, OFFICE				
	B. & A. Oper	B. & A. Operating Company.						
	P. O. Box 136, Lovington, New Mex. 88260 coson(s) for filing (Check proper box) Other (Please explain)							
	New Well	g. Hd. Gas Salse.						
	Recompletion Change in Ownership	mpletion Oil Dry Gas ge in Ownership Casinghead Gas Condensate						
		Cashigheda das conde	is the Line of the last of the					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE		(14-0800018772)				
	Culwin Queen Unit.							
	_ocation							
	Unit Letter P : 660	Unit Letter P : 660 Feet From The S. Line and 660 Feet From The E.						
	Line of Section 36 Tov	vnship 18S. Range	OE. , NMPM, Eddy	County				
II.	DESIGNATION OF TRANSPORT		AS					
	Name of Authorized Transporter of Oil	oved copy of this form is to be sent)						
	Tex- New Mex, Pipe line Co. Name of Authorized Transporter of Casinghead Gas 😿 or Dry Gas		Box 1510, Midlan Address (Give adjess to which appro	oved copy of this form is to be sent)				
	Phillips Pet. Co	• Unit Sec. Twp. Rge.	Phillips Blag.	Odessa, Tex.				
	If well produces oil or liquids, give location of tanks.	F 36 18S 30I		Apr. 5, 174				
	f this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Faudru of feet	1 dbing Pressure	G.S.I., ()					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF				
		<u></u>	<u> </u>					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	ERTIFICATE OF COMPLIANCE		11	ATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED APR 3 0 19					
	Commission have been complied value is true and complete to the	vith and that the information given	BY W. a. Gressett					
			TITLE OIL AND GAS INSPECTOR					
	_			compliance with RULE 1104.				
	D.A.Bell / Wasif		If this is a request for allowable for a newly drilled or deepened					
	Mgr. Optns.		tests taken on the well in acco	ordance with RULE 111. ust be filled out completely for allow-				
		sle)	able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
		ne)						
	and the second second	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11	st be filed for each pool in multiply				