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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7811	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Culwin Queen Unit
2. Name of Operator Hondo Oil & Gas Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1978, Roswell, New Mexico		9. Well No. 9
4. Location of Well UNIT LETTER 0 540 FEET FROM THE South LINE AND 1860 FEET FROM East 36 TOWNSHIP 18-S RANGE 30-E NMPM.		10. Field and Pool, or Wildcat Shugart - Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3522' DF		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER Convert To Water Injection <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with NMOCC Order No. R-2846, we propose to convert the above well to a water injection well in the Culwin Queen Unit Waterflood. No remedial work will be performed at this time. The well bore and 2" tubing will be cleared of paraffin and scale deposits and a tension type packer will be set at approximately 3030' and water will be injected into existing Queen perforations 3090-3108'. The 2-3/8" x 4-1/2" casing annulus will be loaded with treated fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Original Signed**
O. D. Bretches TITLE **Dist. Drlg. Supervisor** DATE **8-19-68**

APPROVED BY **R. L. Starnes** TITLE **OIL AND GAS** DATE **AUG 20 1968**

CONDITIONS OF APPROVAL, IF ANY: