

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

AND
THORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Effective 1-1-65

AUG 22 1973

Operator	O. C. C.
B. & A. Operating Company, ARTESIA, OFFICE	
Address P.O. Box 136, Lovington, N.M. 88260 - / 207 N. Amburgey, Odessa, Tx. 79760.	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Atlantic - Richfield Co. P.O. Box. 352, Midland, Tex.**

II. DESCRIPTION OF WELL AND LEASE (Hondo O. & G.)

Lease Name Culwin Queen Unit.	Well No. 9	Pool Name, including Formation Shugart - Queen.	Kind of Lease State, Federal or Fee	Lease No. State.
Location				
Unit Letter 0	540	Feet From The S.	Line and 1860	Feet From The E.
Line of Section 36	Township 18 S.	Range 30 E.	, NMPM, Eddy. County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco - New Mex. Pipe Line Co. -	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1310, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips - (out of Service) -	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 36
	Twp. 18S	Rge. 30E.
	Is gas actually connected? No.	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. K. Bell / **Wick**
(Signature)
Operations Mgr.
(Title)
July 1, 1973.
(Date)

OIL CONSERVATION COMMISSION

AUG 30 1973
APPROVED _____, 19_____
BY **W. A. Gressett**
TITLE **OIL AND GAS INSPECTION**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.