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Appropriate District Office
DISTRICT 1
P.O. Dox 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

KELEIVEE

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 87504-2088

OCT - 6 1993

O. C. D.

| DISTRICT III 1000 Rio Brazoa Rd., Aziec, NM 87410 | REQL | JEST FC |)R ALI | OWAB | LE AND AL | JTHORIZ | | in a landing | ¥ | • | |
|--|-------------------------|---|--------------------|--------------|--|------------------------------------|---------------------------------------|-----------------------|----------------------|------------|--|
| i. | | TO TRA | NSPO | RT OIL | AND NATU | JRAL GA | <u>S</u> | 51 KIZ | | | |
| RAY WESTALL | | | | | Well Al | | | 30-015-04577 | | | |
| Address P.O. BOX 4 | | LOCO I | HILLS | S, NM | 88255 | | • | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Other | (Please explai | in) | 4. | | | |
| New Well | | Change in | _ | | | | | | | | |
| Recompletion | Oil | | Dry Gas Condens | , | | | | | | | |
| Change in Operator | Casingher | | | | | | 106 | LOVENIA | DOM NIM | | |
| and address of previous operator | | OPER | ATINO | G COME | PANY P. | O. BOX | 136 | LOVING | ron, nm | 88260 | |
| II. DESCRIPTION OF WELL | AND LE | ASE Well No. | Dool No | ena Ingludio | ng Formation | | Kind o | (Lease | الما | se No. | |
| Lesse Name CULWIN QUEEN | | 9 | | | YATES-7F | R-QN-GR | 4 -: . | ederal profine | X E-78 | 11 _ | |
| Location | | <u></u> | L | | | | | | | | |
| Unit LetterO | _ :54 | 0 | . Peet Pro | om The S | OUTH Line | and <u>186</u> | O Pe | et From The | EAST | Line | |
| Section 36 Townshi | p 185 | 5 | Range | 301 | E , MM | PM. | | EDDY | | County | |
| III DECIMATION OF TO AR | icozyb'ri | 2D AR A | II ANI | n MATER | , Dai gar " | •. | | • | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATU | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| (· | NAVAJO REFINING COMPANY | | | | | P. O. DRAWER 159 ARTESIA, NM 88210 | | | | | |
| Name of Authorized Transporter of Casin | ghead Gas | X | or Dry | Cas | Address (Give | | | | | | |
| GPM GAS CORPORATION | | 1 | 1 | | | 30X 505 | | TLESVI | PPE, OF | 7400 | |
| If well produces oil or liquids, give location of tanks. | Unit I | Sec. 36 | Twp. 185 | | le gas actually YES | connected? | When | 1991 | <u>.</u> | | |
| If this production is commingled with that IV. COMPLETION DATA | from any of | her lease or | pool, giv | e comming) | ing order numbe | :1: | | <u> </u> | | | |
| Designate Type of Completion | - (X) | Oil Well | | Jas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | npl. Ready to | o Prod. | | Total Depth | | I | P.B.T.D. | | <u> </u> | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | <u>L</u> | | ···· | ····· | | | | Depth Casing Shoe | | | |
| | | | | | <u>.</u> | | | Deput Castn | R 2110e | • . | |
| | | | | | CEMENTIN | | | 1 | | | |
| HOLE SIZE | - - C | ASING & T | UBING S | SIZE | DEPTH SET | | | SACKS CEMENT | | | |
| | - | *************************************** | | | | | | | 14100 92 | | |
| | | | | | | | | 10-27-73 | | | |
| | | | | | | | | | of the | | |
| V. TEST DATA AND REQUE OIL WELL Test must be after | | | | | | | | | | • | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of 1 | | oj toad e | oil and musi | Producing Me | | | | or full 24 hou ti | rs.) | |
| | | | | | | | | ., | | | |
| Length of Test | Tubing P | ressure | | | Casing Pressu | 10. | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbl | | | | Water - Bbls. | | | Gas- MCF | | | |
| CICARELL | <u>.l</u> | · · · · · · · · · · · · · · · · · · · | | | <u> </u> | | · · · · · · · · · · · · · · · · · · · | | | | |
| GAS WELL Actual Prod. Test - MCP/D | Length o | 7 7 200 | | | IBLE Canal | ii aa iaa | | 147. | | | |
| | resign of lest | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Festing Method (pitot, back pr.) | Tubing P | ressure (Shu | t-in) | | Casing Pressu | re (Shut-In) | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | 'ATR O | F COM | PIIAN | JCB | <u> </u> | | | 1 | · | ···· | |
| I hereby certify that the rules and regu | lations of th | o Oil Conse | rvation | | C | IL CON | ISERV | ATION | DIVISIO | N | |
| Division have been compiled with and is true and complete to the best of my | l that the inf | ormation give | en above | • | 1 | | | • • | | | |
| Mand Shila | | | | | Date Approved OCT 1 5 1993 | | | | | | |
| Signature JUANEL HARDEN | PROI | ouctio | N CI | ERK | Ву_ | | IGINAL:SI (E WILL! / | IGNED BY | | | |
| Printed Name | | | Title | ` | Tu- | SU | PERVISOR | C DISTRIC | T 19 | | |
| 10/04/93 | (50 | 5) 677 | -237 | 0 | Tille_ | | | | <u> </u> | | |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.