		ζ.		CISIT	
binit 5 Copies propriate District Office STRICTJ 2. Box 1980, Houbs, NM 88240	State of Nev Energy, Minerals and Natur	al Resources Department	HELEIVEL OCT - 6 1993	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
STRICE II D. Drawer DD, Artesia, NM 88210	OIL CONSERVA' P.O. Box Santa Fe, New Mex	x 2088	Q. C. D.	•	
STRICT III OO Rio Binzon Rd., Azlec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT	TION		
crator	TC TRANSPORT OIL	AND NATURAL GAS	Well AFI No. 30-015-0)4578	
RAY WESTALL	LOCO HILLS, NM 88	3255	.		
P.O. BOX 4 ason(s) for Filing (Check proper box) w Well	Cliange in Transporter of: Oil Dry One	Other (Please explain)	• • •		
ange in Operator X	Casinghead Clas Condensate		136, LOVINGT	J	
i address of previous operator	B & A OPERATING COMP	ANY P.O. BOX			
DESCRIPTION OF WELL CALON NAMO CULWIN QUEEN	Well No. Pool Name, Includi	ng Formation YATES-7R-ON-GRB	Kind of Lease	Lesse No. E-7811-	
Docation Unit LetterJ	, 1650 Feet From The St	OUTH Line and 1650	Feet From The	ASTLine	
Section 36 Townshi		OE , ÎNMPM,	EDDY	County	
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS			
anno of Authorized Transporter of Oil NAVAJO REFINING C anno of Authorized Transporter of Casin	IX or Condensate OMPANY Ighead Gas X or Diy Gas	Address (Give address to which P.O. DRAWER 1 Address (Give address to which P.O. BOX 5050	59 ARTESIA, approved copy of this form	NM 88210	
SPM GAS CORPORATIO well produces oil or liquids, re location of tanks.	Unit Sec. Twp. Rgs.		When 7	<u>L/ OK /4004</u>	
this production is commingled with that	from any other lease or pool, give comming				
V. COMPLETION DATA	Uil Well Gas Well	New Well Workover	Deepen Plug Dack S	ame Res'v Diff Res'v	
Designate Type of Completion Date Spudded	I - (X) Date Compl. Ready to Prod.	Total Depth			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
erforutions			Depth Casing		
·	TUBING, CASING AND	CEMENTING RECORD	_	•	
I IOLE SIZE	CASING & TUBING SIZE	DEPTH SET	S/	CKS CEMENT	
				$\frac{10-3}{29-93}$	
			··· ch	1 m	
. TEST DATA AND REQU	,	,		/	
)IL WELL (Test must be after Date First New Olf Run To Tank	recovery of total volume of load oil and mu Date of Test	it be equal to or exceed top allow Producing Method (Flow, pum		r full 24 hours.) ly	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oli - Bbia.	Waler - Bbla.	Gaa- MCF		
GAS WELL Actual Prod. Text - MCI/D	Longth of Test	Bble. Condensate/MMCF	Unavliy of C	hdendis	
Feating Method (pilol, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	· Choke Size ·		
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	d that the information given above	OIL CON	SERVATION I	DIVISION L 5 1993	
	/	Date Approved			
Signature JUANEL HARDEN	PRODUČTION CLERK	MI	MIKE WILLIAMS		
Printed Name 10/04/93	(505) 677-2370	TitleSU	PERVISOR, DISTR		
Date	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. ÷.; .

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.