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**SION IEXICO OIL CONSERVATION COM** NEV (Form C-104) JUN 2 2 Tot Ravised 7/1/57 Santa Fe. New Mexico

#### REQUEST FOR (OIL) - (GAS) ALLOWABLED. C. C. New Well Recompletion

ARTESIA, OFFIC

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place)       E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Westwater Corporation       State *36*, Well No. 1. 20       Company or Operator)     (Lease)       H     Sec. 36     T18-S     R-30-E     NMPM., Culudin       Dist Letter     Eddy     County. Date Spudded     3-9-60     Date Dri       Dist Letter     Elevation     3550 Gr.     Total Depth     3       D     C     B     A     Producting for Operation:     Top 011/Gas Pay     3114     Name of Prod. For       D     C     B     A     Perforations     3114-265;     3142-50;     3154-59;     9       D     C     B     A     Depth     Casing Shoe     Open Hole     Casing Shoe       L     K     J     I     Natural Prod. Test:    bbls.oil,     6     bbls water       M     N     O     P     Natural Prod. Test:     MCF/Day; Hours fi       Mutural Prod.     Test:     MCF/Day; Hours fi       Mutural Prod.     Test:     MCF/Day; Hours fi       Method of Testing (pitot, back pressure, etc.):	(
Westwater Corporation     State #36#     Well No.     1     2       (Company or Operator)     (Lease)     (Lease)     (Lease)     Culudin       Umit Latter     Sec36     T18-S     R-30-E     NMPM.     Culudin       Umit Latter     Eddy     County. Date Spudded     3-9-60     Date Dril       Please indicate location:     County. Date Spudded     3-9-60     Date Dril       D     C     B     A     Top Oil/Gas Pay     3114     Name of Prod. For       PRODUCING INTERVAL     -     Perforations     3114-26j 3142-50j 3154-59j 3     2       D     C     B     A     Depth     -       PRODUCING INTERVAL     -     Perforations     3114-26j 3142-50j 3154-59j 3     2       Depth     Casing Shoe     OIL WELL TEST -     -     -     Natural Prod. Test:	(
(Company or Operator)     (Lease)       H     Sec	(
Unit Letter       County. Date Spudded.     3-9-60     Date Dri       Please indicate location:       D     C     B     A       D     C     B     A     Dete Dri       D     C     B     A       D     C     B     A       D     C     B     A       D     County. Date Spudded.     3-9-60     Date Dri       D     County. Date Spudded.     3-9-60     Date Dri       D     C     Total Depth       D     D       B     D       D     County. Date Spudded.     3114     Nature Spide       D     D     Depth     Open Hole     Coasing Shoe     OIL WELL TEST -       Natural Prod. Test: </td <td>lling Completed     4-17-60       2410     PBTD     3362       m.     Queen     Sand       ll62-70     3402     Depth     3132       ater inhrs,min. Size     Choke</td>	lling Completed     4-17-60       2410     PBTD     3362       m.     Queen     Sand       ll62-70     3402     Depth     3132       ater inhrs,min. Size     Choke
Please indicate location:     Elevation     3550 Gr.     Total Depth       D     C     B     A       D     C     B     A       PRODUCING INTERVAL     -       E     F     G       L     K     J       M     N     O       P     Outl WELL TEST -       Natural Prod. Test:     bbls.oil,       Dot     O       P     M       N     O       P     Outl Used):       28     bbls.oil,       More Comparison     Matural Prod. Test:       More Comparison     Matural Prod. Test:       Matural Prod. Test:     MCF/Day; Hours flow       Method of Testing (pitot, back pressure, etc.):	m. Queen Sand
Image: Construct and construct to const	m. Queen Sand
D     C     B     A       PRODUCING INTERVAL -     Perforations     3114-26; 3142-50; 3154-59; 3       E     F     G     H       Depth     Open Hole     Casing Shoe       OIL WELL TEST     -       Natural Prod. Test:    bbls.oil,bbls with       M     N     O       P     GAS WELL TEST       Record     Method of Testing (pitot, back pressure, etc.):	162-70 3402 Depth 3132 Tubing 3132 Chok vater inhrs,min. Size
E     F     G     H       Perforations     3114-26; 3142-50; 3154-59; 3       Depth     Depth       Open Hole     Casing Shoe       OIL WELL TEST     -       Natural Prod. Test:    bbls.oil,bbls with       M     N     O       P     GAS WELL TEST       Natural Prod. Test:    bbls.oil,bbls water       GAS WELL TEST     -       Natural Prod. Test:    MCF/Day; Hours fl       Method of Testing (pitot, back pressure, etc.):	3402 Depth 3132 Tubing 3132 Chok water inhrs,min. Size
E     F     G     H     Open Hole     Depth       L     K     J     I     Open Hole     Casing Shoe       M     N     O     P     Natural Prod. Test:    bbls.oil,    bbls water       Oad oil used):     28    bbls.oil,    bbls water       OACM     GAS WELL TEST     -       Natural Prod. Test:    MCF/Day; Hours fil       Mothod of Testing (pitot, back pressure, etc.):	3402 Depth 3132 Tubing 3132 Chok water inhrs,min. Size
I     K     J     I       Natural Prod. Test:	Chok water inhrs,min. Size
L     K     J     I       Natural Prod. Test:    bbls.oil,    bbls.with       M     N     O     P       Image: Control of the state of the s	ater inhrs,min. Size
M     N     O     P       Natural Prod. Test:    bbls.oil,    bbls water       Ioad oil used):     28     bbls.oil,    bbls water       GAS WELL TEST     -       Natural Prod. Test:    MCF/Day; Hours fil       Motion g, Casing and Cementing Record     Method of Testing (pitot, back pressure, etc.):	
M     N     O     P     load oil used):     28     bbls,oil,     6     bbls water       GAS WELL TEST     -       Record     Natural Prod. Test:     MCF/Day; Hours fl       Mothod of Testing (pitot, back pressure, etc.):	
Ioad oil used):	Choke
Record     Matural Prod. Test:     MCF/Day; Hours fl       bing ,Casing and Cementing Record     Method of Testing (pitot, back pressure, etc.):	'innrs,min. Size
bing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
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Size Feet Sax The Asked on Encoding Transforments	
Test After Acid or Fracture Treatment:	MCF/Day; Hours flowed
3-5/8" 787 50 Choke SizeMethod of Testing:	
Acid or Fracture Treatment (Give amounts of materials u	
	610 bbls. crude, 60 bbls Flu
2* 3132 Sano): Date first new   Press Press oil run to tanks	
Gil Transporter Cectus Petroleum, Inc.	
Gas Transporter	
marks:	

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#### REPERCENTS ED NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office/UN 2 2 1960

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION D.C.C. TO TRANSPORT OIL AND NATURAL GAS

Company or Op	erator Westwate	r Corporation	Lease_	State "36"
Well No. 1-36	unit Letter	H 5 36 T 18-5	R 30-E Pool Culw	n (sacon)
County E	ddy K	lind of Lease (Stat	te, Fed. or Patente	ed) State
	ميد وغيرو ميدياند ايريز جيري شد المجمعات المارك مكاكل شياغ معامير وميري ميدا من مي	te, give location of		36 T 18-S R 30-E
			Castus Petroleum,	Inc.
Address Box	634, Midland, Texa	18		
(G1	ve address to whi	ich approved copy	of this form is to	be sent)
Authorized Tra	nsporter of Gas	None		an daga sharayan ay marka 11 a alimin ka san daga ka san anga san daga san daga san ay ka san ay san ay san ay
Address			Date Con	nected
(Gi	ive address to whi	ich approved copy	of this form is to	be sent)
lf Gas is not be	ing sold, give rea	asons and also ex	plain its present di	sposition:
	Insufficient	to measure		
			ang mana ang manang mang mang mang mang	
Reasons for Fi	ling (Please chec	k proper box)	New Well	<u>ل</u> ر )
				() Condensate ()
Change in 11an	isporter of Conces	Concy. On ( ) D	ry dub ( ) o nodu	( ) condonation ( )
Change in Owne	ership	( ) Ot	her	()
Remarks:			Give expla	nation below)
10 M 10 M 10 M	• •			
ан 1				
The undersions	d certifies that the	he Rules and Requ	lations of the Oil (	Conservation Com-
-	een complied with			
	<b>--</b>	•		
Executed this t	helich day of	June 1960		$\wedge$
				About
			By	Left D
JL Approved	JN 2 2 1960	19	Agent	
Approved				
		1 7 	Title Agent	
	SERVATION CON		11116	er Corporation
	SERVATION CON	1MISSION	Company Westwate	
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