

AND
 THORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

AUG 22 1973

| | |
|------------------|-------------------------------------------------------------------------|
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> |
| OPERATOR | |
| PRORATION OFFICE | |

| | | | |
|----------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------|
| Operator | B. & A. Operating Company | | O.C.C. ARTESIA OFFICE |
| Address | P. O. Box 136, Lovington, N.M. 88260 | | Agony Bell Specialties Co. // 207 N. Amburgey, Odessa, Tx |
| Reason(s) for filing (Check proper box) | New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | | Other (Please explain) |
| If change of ownership give name and address of previous owner | Atlantic Richfield Co. P.O. Box 352, Midland, Tex. 79701 | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|--------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|-----------------------|-------|-----------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | State | Lease No. |
| Culwin Queen Unit. | 1 | Shugart - Green | State, Federal or Fee | | |
| Location | Unit Letter <u>H</u> ; <u>2310</u> Feet From The <u>N.</u> Line and <u>660</u> Feet From The <u>E.</u> Line of Section <u>36</u> Township <u>18s</u> Range <u>30e</u> , NMPM, <u>Eddy.</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Tex. New Mex. Pipeline. | P.O. Box 1510, Midland, Tex. 79701 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Phillips- (Out of Service) | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | P | 36 |
| | Twp. | Rge. |
| | 18s | 30e. |
| Is gas actually connected? | When | |
| No | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. R. Bell /

(Signature)

Operations Manager.

(Title)

July 1, 1973.

(Date)

OIL CONSERVATION COMMISSION

AUG 30 1973

APPROVED

BY

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.