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		m C 105 ised 3-55, 7 7 3
NEW MEXICO OIL CON	SERVATION COMMISSION	
MISCELLANEOUS	REPORTS ON WELLS	JUL 1 C 1959
(Submit to appropriate District Of	fice as per Commission Rule 1106)	
OMPANY Malco Refineries, Inc.	, 1404 Ray, Artonia, New Mexic	6
	Address)	
EASE State "ED" WELL NO	D. 3 UNITI S 36 T 14	s r 301
ATE WORK PERFORMED 7-1-59		
·	Eddy County, New	والمستخدمين الشواع بمتلك المترك والمستجد والمستحد والمراجع والمستحد والمراجع
his is a Report of: (Check appropria	te block) Results of Test of	Casing Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	X OtherCasing test	and cement job
etailed account of work done, nature	and quantity of materials used and	resuits obtained.
) casing, set at 725 feet with	100 eesta
RAN 725' OI 8-8/8", 247, 1-4	Cabing, Bot at 125 foot with	tat Burded
-28-59: Ran 3164' of 4 ¹ '', 9.5#. J-55	, new casing, set at 3164' with	h 100 sacks
ment.		
ement. -3-59;		
-3-59; Treated formation,perforated	5 shots per foot at 3105-8150	',with
-3-59; Treated formation,perforated	5 shots per foot at 3105-3150 18 gallons frac oil.	',with
-3-59; Treated formation,perforated 18,000# 20-40 mesh sand and 41,1	18 gallons frac oil.	
-3-59; Treated formation,perforated 18,000# 20-40 mesh sand and 41,1 itnessed by A. J. Deams, Dist. P	18 gallons frac oil. rod. Supt., Malco Refineries,	
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-3-59; Treated formation, perforated 18,000# 20-40 mesh sand and 41,1 Itnessed by A. J. Deans, Dist. F FILL IN BELOW FOR REMEDIAL WO Driginal Well Data: DF Elev. 3537' TD 3169' PBD Fbng. Dia 2"EDE Tong Depth 3068'	18 gallons frac oil. rod. Supt., Malco Refineries, ORK REPORTS ONLY Prod. Int. 3150 Compl. Oil String Dia 41 Oil String	Inc. Date 7-1-59
-3-59; Treated formation, perforated 18,000# 29-40 mesh sand and 41,1 Itnessed by A. J. Deams, Dist. P FILL IN BELOW FOR REMEDIAL WC Driginal Well Data: DF Elev. 3537' TD 3169' PBD Fbng. Dia <u>2"EUE</u> Tbng Depth 3065' Perf Interval (s) 5 shots per foe	18 gallons frac oil. rod. Supt., Malco Refineries, ORK REPORTS ONLY Prod. Int. 3150 Compl. Oil String Dia 41 Oil String	Inc. Date 7-1-59
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