NEW . XICO OIL CONSERVATION COMMILE ON Santa Fe, New Mexico

(Form 0-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Compar	11101 by or Open	ator)	c. sta	te "20" , W (Lease) 301 , NMF	eli No	enlwin	/4	Poc
I	······································	, Sec	36	, T. 185	NMI	РМ.,			
Umit Ti	Letter Eddy			County Date S	pudded 5-28-59	Date	Drilling Co	spleted 7-1-	59
				Elevention W		TOTAL Debru-			
	lease in	dicate lo	Cauon.	Top Oil/Gas Pay	3087	Name of Prod	Form.	100R	
Q	C	В	A	PRODUCING INTER	<u> </u>				
		1		Perforations	3105-3150'				
E	F	G	H	One Wele		Depth Casing Shoe	3164	Depth Tubing 3065	<u></u> _
			1						
L	K	1 3	I	OIL WELL TEST -	est: 45 bbls. o	0 .	hla	24 hrs. m	Chok in. Size
-	"		X	Natural Prod. T	est: bbls.o	11,	DIS Maret IN		vo luma
		1	P	Test After Acid	or Fracture Treatme	nt (after recov	ery or volume	4 L_	Choke 1
M	N	0		load oil used):	bbls, oil,	bbls	water in	mrs,min.	3126
	İ			GAS WELL TEST -					
11		660	<u>L</u>	Natural Prod. I	est:	MCF/Day; Hou	rs flowed	Choke Size	
- 	Contra	and Come	nting Reco		ng (pitot, back pres	ssure, etc.):			
bing Casing and Comenting Records		Took After Acid	or Fracture Treatme	ent:	MCF	/Day; Hours flowed	i		
				T charles came	Method of Test:	ina:			
8-5	/8	725	100						
43	/2 3	164	190	Acid or Fractur	e Treatment (G ive am	nounts of mater	als used, su	ch as acid, water,	. 011, a
2-7	/= -	707		sand): 118,	000# 20-40 m	nd and 4	1,118 8	TIONS ILEG	VAA.
				Casing Press.450	Tubing Da	il run to tanks	7-1	<u>-59</u>	
2"	· :	1065			Castus Pe	troleum	orporat	ion	
2"	<u>' </u>	2065		Oil Transporte					
2"	<u>'</u>	8065		E .					
				Gas Transporte	r				
				Gas Transporte					
				Gas Transporte	r				
emar	ks:		*****************	Gas Transporte	-		est of my kn	owledge.	
emari	ks:	cartify t	nat the inf	Gas Transporte	bove is true and co	mplete to the b			
emari	ks:	cartify t	nat the inf	Gas Transporte	bove is true and co	mplete to the b	(Company or	Operator)	
emari	ks:	certify t	nat the inf	Gas Transporte	bove is true and co	mplete to the b	(Company or	Operator)	
emari	ks:	certify t	nat the inf	Gas Transporte	bove is true and community and community and community are seen as a seen and community are seen as a seen	mplete to the b	(Company or	Operator)	
emari	ks:hereby	certify t	nat the inf	Gas Transporte formation given a 7959	bove is true and community and community and community are seen as a seen and community are seen as a seen and community are seen as a s	mplete to the b	(Company or Company or Signature)	Operator) are)	
emari	ks:hereby	certify t	nat the inf	Gas Transporte	bove is true and community and community and community are seen as a seen and community are seen as a seen and community are seen as a s	mplete to the b	(Company or Company or Signature)	Operator)	
emari	ks:hereby	certify t	nat the inf	Gas Transporte formation given a 7959	bove is true and community box is true and c	mplete to the b Malco A. J. Bea Bist. Pr Send Con	(Company or Company or	Operator) are)	
emari	ks:hereby	certify t	nat the inf	Gas Transporte formation given a 7959	bove is true and community in the second sec	mplete to the b	(Company or Company or Signature (Signature od . Supering of Super	Operator) are)	5 :

Choose a sample O'L CONSERVATION COMMISSION APPENA DISTRICT DEFICE . [_ _ _ _]

¢