

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE "CATE"
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

99

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL and 1980' FWL of sec. 28-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3774' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

JUN - 7 1973

GEOLOGICAL SURVEY

ARTESIA, OFFICE

- 1) Moved in pulling unit 5-1-73. Pulled tubing and packer.
- 2) Set bridge plug at 3595'.
- 3) Ran tubing and set cement retainer at 3500'.
- 4) Squeezed lower Grayburg perms. 3539-3574' with 250 sacks of expanding cement with fluid loss additive. Failed to squeeze. WOC 4 hours.
- 5) Squeezed perms. 3539-3574' with 150 sacks of Class "C" cement, 2% calcium chloride, and 200 sacks of Class "C" neat cement. Failed to squeeze.
- 6) Pulled tubing. Drilled out cement retainer at 3500'. Cleaned out to 3595'.
- 7) Set cement retainer at 3100'.
- 8) Squeezed perms. 3326-3481' and 3539-3575' with 500 gallons of Gunk, 150 sacks Class "C" cement, 2% calcium chloride and 200 sacks of Class "C" neat cement.
- 9) Pulled tubing.
- 10) Drilled out cement retainer at 3100'. Drilled out cement to 3595'.
- 11) Tested squeeze job Grayburg-San Andres perms. 3326-3481' and 3539-3575' to 1000# for 30 minutes; held okay.
- 12) Drilled out bridge plug at 3595' and cleaned out to 3780' TD.
- 13) Ran 121 jts. (3750') of 2-3/8" OD tubing, set at 3754'. Ran rods and pump.
- 14) Returned well to producing status 5-16-73, producing 2 barrels of oil and 39 barrels of water per day from Grayburg-San Andres open hole 3688-3780'.

18. I hereby certify that the foregoing is true and correct

(signed) D. R. Crow
SIGNED D. R. Crow

TITLE Lead Clerk

DATE June 5, 1973

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
JUN 11 1973
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.