

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TRIPlicate\*  
(Other instruction on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420 (b)	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter K, 1980' FSL & 1980' FWL, Sec. 28-17S-31E		8. FARM OR LEASE NAME Skelly Unit	
14. PERMIT NO.		9. WELL NO. 99	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3774' DF		10. FIELD AND POOL, OR WILDCAT San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-17S-31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐  
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REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Fracture treatment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Moved in workover rig September 11, 1975.
- 2) Cleaned out 3758-3780'.
- 3) Spotted 150 gals. 15% acid 3702-3761'.
- 4) Treated San Andres open hole 3688-3780' with 1000 gals. 15% acid, 25,000 gals. 9.2# gelled brine, 22,000# 20/40 sand.
- 5) Flow tested open hole 3688-3780' thru 3-1/2" OD frac tubing 9 days, 14/64-24/64" choke, 12 bbls. oil, 661 bbls. load water, 8060 bbls. formation water. FTP 105-240#.
- 6) Pulled 3-1/2" OD tubing and set 114 joints (3476') 2-3/8" OD 4.7# EUE tubing at 3480'.
- 7) Flowed San Andres open hole 9 days, 1" choke, 1 bbl. oil, 7258 bbls. water. FTP 70#.
- 8) Well is currently shut down for evaluation of further reconditioning or recompletion attempts.

RECEIVED

OCT 27 1975

O. G. C.  
ARTESIA, NEW MEXICO

RECEIVED

OCT 24 1975

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow D. R. Crow

SIGNED

TITLE Lead Clerk

DATE 10-23-75

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side