

REGISTRATION OF OIL AND NATURAL GAS

Form No. 1
Revised 1-1-66
Effective 1-1-66

REGISTRATION OF OIL AND NATURAL GAS

RECEIVED

FEB 2 1977

I.

TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
REGISTRATION OFFICE		

Operator

Getty Oil Company

Address

P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

☐

Other (Please explain)

Incompletion

☐

Oil

☐

Dry Gas

☐

Skelly Oil Company merged with Getty Oil Company effective 1-31-77

Change in Ownership

☒

Casinghead Gas

☐

Condensate

☐

If change of ownership give name and address of previous owner

Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Skelly Unit	99	Grayburg Jackson (SR, O.C. SA)	State, (Check) Fee	LC-029420
Location	Unit Letter	Feet From The	Line and	Feet From The
	K	1980	South	1980
			West	
Line of Section	Township	Range	County	
28	17S	31E	Eddy	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company		P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Company		P. O. Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks	Unit	Sec.
	H	28
	17S	31E
Is any actually connected?	Yes	June 1, 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-450

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Core Rest.	Drill P.
Date Spudded	Date Compl. Heavy to Prod.	Total Depth	P.R.T.D.					
Elevations (Dr, K&B, AT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) LEONARD FRANZ
District Production Engineer

OIL CONSERVATION COMMISSION

APPROVED FEB 8 1977

BY

W. A. Gussert

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a formation of the deviation to be taken on the well in accordance with rule 1101.