

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LQ-029420 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

99

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson
7R-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

JUL 27 10 52 AM '88

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter K, 1980' FSL and 1980' FWL

AUG 04 '88

O. C. D.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3774' DF

ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU Pulling unit. Install BOP. Pull tubing.

2. By wireline, RIH with gauge ring to + 3300'. POH. RIH and set CIBP @ + 3270'. Cap with 35' of cement using dump bailer.

3. RIH with tubing to PBTD. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.

4. Spot 100' (12 sx.) plug of Class "H" cement (15.6 ppg, 1.18 cu. ft./sx., 5.19 gal./sx.) from 1600'-1700' (base of salt at 1602'). POH.

5. Run free point. Cut 5-1/2" casing above free point, and pull 5-1/2" casing.

6. RIH with tubing. Spot 100' (21 sx.) cement plug across 5-1/2" casing stub.

7. Spot 236' (80 sx.) cement plug from 544'-780' (8-5/8" casing shoe at 732', top of salt at 644'). POH.

8. Perforate 2 squeeze holes in 8-5/8" casing at + 250'. Establish circulation through squeeze holes. Pump Class "H" cement down 8-5/8" casing until cement circulates to surface behind 8-5/8" casing (established 140 sxs.).

9. Cut off wellhead. Install marker. Rig down pulling unit.
Clean location.

18. I hereby certify that the foregoing is true and correct 397-3571

SIGNED

TITLE Hobbs Area Superintendent DATE 7-19-88

(This space for Federal or State office use)

ORIG. SGD. RAJ GIRI

APPROVED BY CHIEF, MINERAL RESOURCES

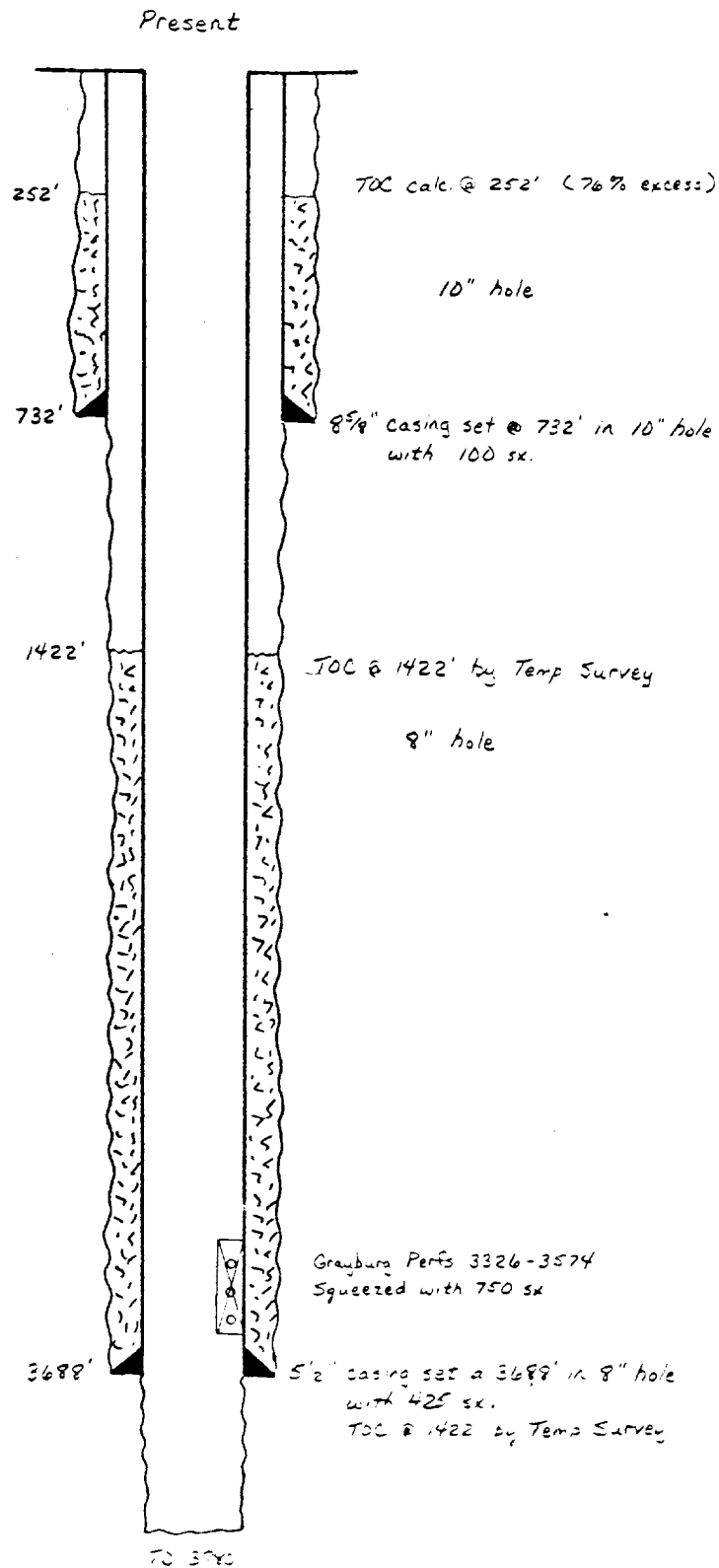
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Skelly Unit No. 99
Grayburg Jackson SR-QN-GB-SA
K-28-175-31 E Eddy Co., NM
3774 DF 3772' GL
6-28-88 MGC



Skelly Unit No. 77
 Grayburg Jackson 52-24-38-SA
 K-28-175-3: E Eddy Co., N
 3774 DF 3772 GL
 6-28-88 MGC

