

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-029420 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

99

10. FIELD AND BOO, OR WILDCAT

Grayburg-Jackson

7R-ON-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit Letter K, 1980' FSL, 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3774' DF

RECEIVED

SEP 29 '88

C. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BLM & OCD notified on 9/2/88.

9/6/88 MIRU Pool W/S. NU BOP. Tbg stuck. Work tbg, parted. TOH. Recd. 10 jts., 1 piece.
9/7/88 Run overshot. Latch onto fish @ 289'. RU Rotary. Run spud bar, work @ 289' for 1 hr. TOH. Work DS loose. TOH. Recovered 7' of 2-3/8" tbg. Run OS, BS, Jars & DC. Latch fish @ 796'. Jar loose. TOH. Recover 10 full jts & 2' piece. Run same tools. Tag @ 576'. RU Reverse Unit. Circ. down BS & out 8-5/8" csg. Switch to conventional. Tbg plugged. TOH w/tools. DC, Plugged.
9/8/88 Run 4-5/8" Kutrite shoe, 3 jts 4-1/2" WP same tools. Wash f/576 to 694. TOH. Run O.S. and tools, latch fish @ 576', jar loose, TOH. Recovered 5 jts 1 piece 2-3/8" tbg. Run shoe, wash 759 to 860'.
9/9/88 TOH. Run OS. Latch fish @ 759. Jar loose. TOH. Recover 16' of 2-3/8" tbg. Run DS same tools. Latch fish @ 775'. Jar loose. TOH. Recover 29 jts 2-3/8" fish. TIH w/shoe, wash from 865-1784'. TOH. Recover 3 jts 2-3/8" fish.
9/10/11 No work.
9/12 Notify BLM on procedure change. TIH w/pkr, set @ 1700'. Press. tbg to 1000#. Could not pump into formation. Release pkr, TOH. TIH w/K.R. shoe, wash from 1785' to 1816'. TOH. Recover 2 pieces 2-3/8" tbg.
9/13 Run new shoe, wash from 1816' to 1819'. Recover 5' of 2-3/8" tbg. TIH w/shoe. Wash from 1819' to 1822'. TOH. Notify BLM on procedure change.
9/14 Rotary Wireline set 5-1/2" CIBP @ 1820'. By Western Co., spot 30 sx plug from 1820 to 1570'. TOH, ND wellhead. Spear 5-1/2" csg & cut @ 750'. TOH w/23 jts & 1 piece

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

397-3571
Hobbs Area Superintendent

DATE

9/20/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9/25/88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post ID-2
10-14-88
PFA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9/15

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

5-1/2" csg. Run tbq to 780'. Spot 150 sx, cmt plug @ 780', SD, WOC.
Tag TOC plug @ 662'. TOH WO tbq. Perf 8-5/8" csg @ 200'. Pm 100 BFW, would not circulate to surface.
Western Co. squeeze down 8-5/8" csg w/300 sx Cl "H" cmt. Circ. 60 BFW to surface outside 8-5/8". Weld on dryhole marker. RD pulling unit. Joe Sanchez w/BLM witness all plugging procedures.

Skelly Unit No. 99 P&A 9/15/88.