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ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION		ISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	SANTA FE		OR ALLOWABLE AND	Effective 1-1-65
i	U.S.G.S.		SPORT OIL AND NATURAL GAS	5
				RECEIVEL
	TRANSPORTER GAS GAS OPERATOR			JUL 3 1 1969
I.	PRORATION OFFICE			D. C. C.
	Address			ARTEBIA, OFFICE
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	hange in Transporter of:		
	Recompletion Change in Ownership	ısinghead Gas 🗌 Condensa	ne from theley	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LE	: 'ell No. Pool Name, Including Forr	mation Kind of Lease	Lease No.
	Lease Name	94	State, Federal c	r Fee
	Location	74		
	Unit Letter G ; 1980	Feet From The North Line	and 1980 Feet From Th	e East
			, NMPM,	County
	Line of Section 23 Towns	Range		
F 1 T	DESIGNATION OF TRANSPORTE	F OIL AND NATURAL GAS	Address (Give address to which approve	d conv of this form is to be sent)
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approve	
		d Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Casin			
		Sec. Twp. Rge.	Is gas actually connected? When	XXXX 1960
	If well produces oil or liquids, give location of tanks.	28		
	If this production is commingled with	from any other lease or pool, g	ive commingling order number:	
IV	COMPLETION DATA	OIT NOIL GALL CALL	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	X)		P.B.T.D.
	Date Spudded I	Compl. Ready to Prod.	Total Depth	F.B.1.2.
		of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,			Devil Graden Shaa
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
		LLOWABLE (Test must be af	ter recovery of total volume of load oil a	ind must be equal to or exceed top allow-
	V. TEST DATA AND REQUEST FO	able for this depth or be for full 24 hours)		
	Date First New Cil Run To Tanks	of Test	Producing Method (Flow, pump, gos)	
	Length of Test	ing Pressure	Casing Pressure	Choke Size
	Feudra or Last		Weine Bhin	Gas - MCF
	Actual Prod. During Test	Bbls.	Water - Bbls.	
	GAS WELL			
	Actual Prod. Test-MCF/D	gth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	ing Pressure (Shut-in)		
١			OIL CONSERVA	TION COMMISSION
	VI. CERTIFICATE OF COMPLIANC			
	I hereby certify that the rules and r ations of the Oil Conservation APPROVED			Gressett
	Commission have been complied w above is true and complete to the	and that the information given it of my knowledge and belief.		Charles and the second se
				さ わささた みこえ シート・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・
			This form is to be filed in	compliance with RULE 1104.
				and the fact a menuly drilled or deepened
	(Signe)	well, this form must be accompa- tests taken on the well in acco	rdance with RULE 111.
			All sections of this form mu able on new and recompleted w	ist be filled out completely for allow-
	(Tii			T TIT and VI for changes of owner,
	(Da		well name or number, or transport	ter, or other such change of condition. It be filed for each pool in multiply

Separate Forms C-104 must be filed for each pool in r completed wells.