

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Unit G, Sec 28, T17S, R31E

5. Lease Designation and Serial No.

LC-029418-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

94

9. Well API No.

30-015-04884

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Conv P&A prd well to inj.

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

*Post FD
MAY 10 1998*

09/17/97 MIRU Lucky WS # 13. Installed WH. NU BOP. RIH w/4-3/4" bit & 6 3-1/8" DC's. Drld cmt. f/50'-459'.

09/22/97 Drld cmt. f/634'-768'. RIH to 1300'. Circ. out mud f/1300'-1500'. Drld cmt. f/1500'-1608'. Drld on cmt. rtrn f/1608'-1609'. SDFN. Wtr coming out around csg. Injection rate 3 bpm @ 150#.

09/26/97 RIH w/94 jts. 4-1/2" 11.35# FJ csg. RU HES & cmted. w/25 bbls. pkr. fl & 200 sks. Class "C" + 6/10% Halad-322. 47 bbls. 14.8# slurry w/1.32 yield. Plug bumped @ 2:30 p.m. 09/26/97. Circ. 55 sks. cmt

12/17/97 RU HES & ran DSIV log. HES perforated Vacuum f/3653', 54', & 55' and Grayburg f/3569', 70', 71', 72', 73', 74', 75', 76', 77', 78', 79', 87', 88', 89', 93', 94', 95', 96', 97', 3607', 08', 09', 10', 11', 12', 13', 14', 15', 42' & 43' w/1 SPF (30 holes).

01/02/98 MIRU Cobra WS. RIH w/4-1/2" Baker J-Lok pkr., on-off tool w/1.5" profile nip & 114 jts. 2-3/8" IPC tbg. RU HES & sptd acid. LD 5 jts. tbg. Circ. pkr. fl. Set pkr. @ 3500'. Tstd csg. to 500#. Held ok. HES broke down & acidized Vacuum perfs. 3653'-3655' (3 holes) & Grayburg perfs. f/3569'-3643' (30 holes) w/5500 gals. 15% Fer-chek acid + 72 ball sealers. Fm broke @ 2421#. ATP 2638# @ 3.9 bpm. MTP 3053# @ 4.1 bpm. Ball action to 4230#. ISIP 2009#. 5 min. 1924#. 10 min. 1912#. 15 min. 1904#. RD HES.

01/13/98 Injecting 250 BWPD @ 1000#. 01/13/98 @ 1:25 p.m.

14. I hereby certify that the foregoing is true and correct

Signed:

Debbie Salazar

Title

Production Ad

Date 04/01/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any

(ORIG. SGD.) GARY GOURLEY



