

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instructions  
verse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420 -D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

93

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson 7RQU

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T17S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Water Injection

2. NAME OF OPERATOR

Texaco Exploration and Producing Inc.

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter F, 1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3771' DF, 3768' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

- 1) Inform BLM 24 hrs. prior to commencement of work.
- 2) MIRU pulling unit. Install BOP.
- 3) RIH with 2 3/8" tubing to PBTD 3125'. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 4) Pull up and spot 25 sx of Class "C" cement (1.32 cuft/sx) from 1800'-1545'. Tag plug. TOH.
- 5) Perforate two squeeze holes at 735'.
- 6) Establish circulation thru squeeze holes to surface. Pump Class "C" cement (1.32 cuft/sx) down the 5 1/2" casing until circulated to surface through the 5 1/2" annulus. Estimated 270 sx.
- 7) Cut off wellhead. Install marker. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard DeSoto

TITLE

R. B. DeSoto

Engineering Technician

DATE

07-24-91

(This space for Federal or State official use)

APPROVED BY

David A. Lass

TITLE

DATE

3/2/92

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side