	NO. OF COMES RECEIVED 55	_						Ori	-		CC - A rt Legional		
	DISTRIBUTION SANTA FE	ONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-10 AND Effective 1-1-65											
	AND									EC	EIVE		
	TRANSPORTER OL GAS										APR 2 2 1953		
I.	PRORATION OFFICE SINCLAIR OIL CORPORATION						OCT 1 196				ARTESIA, OFFICE		
	Sinclair Oil & Gas Company						•• • •	•	~ ~ ~	ART	ESIA, UI		
	P. 0. Box 1920, 1	Hobbs,	New M	lexico	88240								
	Reason(s) for filling (Check proper box, New Well		inge in Tr	ansporter o	.{-	Other (Please explain)							
	Execompletion	s Lease name change from Turner B sate + show Conect loc g tanks											
	f change of ownership give name ind address of previous owner												
n.	DESCRIPTION OF WELL AND LEASE Lease Name Lease' No. Well No. Pool Name, Including Formation Kind of Lease												
	Turner B (A)	ickson (Q	•G•SA	. 1		ol or Fee Fe	deral						
	Unit Letter N												
		Line of Section 29 Township 17–S Range 31–E , NMPM, Eddy County											
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAME of Authorized Transporter of Oil X or Condensate						ive address to	which a	pproved c	opy of thi	s form is to b	e sent)	
	Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 🗔						P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)						
	Skelly Oil Company						P. O. Box 207, Loco Hi				lls, New Mexico 88255		
	If well produces oil or liquids, give location of tanks.	Unit	Sec.	тwр. 17S	Bge. 31E	ls gas actu Yes	ally connected	?	When	6-1-60	b		
	If this production is commingled with that from any other lease or pool, give commingling order number:												
۷.	COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well						Workover	Deeper	Ph	og Back	Same Res'v.	Diff. Res'v.	
	Date Spudded Date Compl. Ready to Prod.					Total Depth			P.1	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tu	Tubing Depth			
	Perforations						<u> </u>				Depth Casing Shoe		
	HOLESIZE	ING, AND	D CEMENTING RECORD				SACKS CEMENT						
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al												
	OIL WELL able for this de Date First New Oil Run To Tanks Date of Test						epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
	Actual Prod. During Test	OU-Ph	Oil-Bbis.				Water-Bbls.				Gan - MCF		
	Actual From Daning Test												
	GAS WELL												
	Actual Prod. Test-MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing	Pressure			Casing Pre	saure		Ch	oke Size			
VI.	CERTIFICATE OF COMPLIANCE												
							APPROVED 19						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						BY W.a. Gressett						
	· -						TITLE						
							s form is to		•				
	(Signature)						his is a reque is form must ken on the w	be acco	mpanied	by a tat	oulation of t	or deepened he deviation	
	Engineer (Title)						sections of t	his form	n must b			ly for allow-	
	April 18,	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply. completed wells.											
	(Date)												