1 5 Copies priate District Office UCT 1	Energy, Mi	State of New nerals and Natur	v Mexico al Resources	: Departmen	t	Form C-104 Revised 1-1-89 RECEIVELBoltom of Page				
ux 1980, 11066s, NM 88240	OIL CO	I'ION DI	ON DIVISION			JUL 2 5 1991				
ICT II rawer DD, Artesia, NM 88210	San	P.O. Box ta Fe, New Mex		-2088		-				
ICT III Io Brazos Rd., Aziec, NM 87410	REQUEST FO	R ALLOWABI		UTHORIZ	S		. D. . Office			
Avon Energy	Corp.				Well Al		015 0490	12		
•		. NM 882	55							
P.O. Box 37, (s) for Filing (Check proper box)				(Please explai	n)		<u></u>			
Well	· /	Transporter of: Dry Gas	Chang	e Well	Name					
mpletion U ge in Operator 🔲		Condensate								
ige of operator give name dress of previous operator										
ESCRIPTION OF WELL	ND LEASE	Pool Name, Includin	e Formation		Kind o	Less		nas No.		
Turner "8"	66	Grayburg Ja	ckson/7	RV QGSA		rederal	NMLC	)29395		
tion . Unit Letter	. 660	Feet From The St	outh Line	and1	980 Fø	t From The	West	Line		
	470	Range 31E	-	1PM,	E	Eddy		County		
				· · · · · · · · · · · · · · · · · · ·						
DESIGNATION OF TRANS of Authorized Transporter of Oil	SPORTER OF OI		Address (Give	address to wh	ich approved	copy of this fo	rm is to be se	n/)		
NONE - WIW e of Authorized Transporter of Casing		or Dry Gas	Address (Giw	altess to wh	ich approved	copy of this fo	rm is to be se	nt)		
e of Authorized Transporter of Caung				ويرون وروان والمراجع المراجع والمراجع والم				• •••••		
ell produces oil or liquids, location of tanks.	Unit Sec.	Twp. Rge.	is gas actually	connected?	[ When	7				
production is commingled with that (	from any other lease or	pool, give comming!	ling order numb	xr:						
COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v		
Designate Type of Completion	- (X)   Date Compl. Ready to	]	Total Depth	Total Deith		<u>P.B.T.D.</u>				
•	•									
rations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Ull Cas Pay			Tubing Depth			
prations						Depth Casis	ig Shoe	••		
	TUDING		CEMENTI	NG RECOR	D	_L				
	IUDINU	CASING AND		DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & T			DEPTH SET				Port-20-3 p-2-51		
HOLE SIZE				DEPTH SET		Port.	20-3	•		
HOLE SIZE				DEPTH SET		Port.	20-3	Com		
		UBING SIZE		DEPTH SET		Port.	20-3	Loom		
TEST DATA AND REQUE		UBING SIZE	i be equal to o	r exceed top all	omaile for th	is depth or be	20-3 -9/ : idel			
TEST DATA AND REQUE L WELL (Test must be efter t	CASING & T	UBING SIZE	i be equal to o		omaile for th	is depth or be	20-3 -9/ : idel			
TEST DATA AND REQUE L WELL (Test must be after t e Fins New Oil Run To Tank	CASING & T	UBING SIZE	i be equal to o	r exceed top all lethod (Flow, p	omaile for th	is depth or be	2 0-3 			
TEST DATA AND REQUES L WELL (Test must be after i te First New Oil Run To Tank ogth of Test	CASING & T	UBING SIZE	t be equal to of Producing M	exceed top all ethod (Flow, p ure	omaile for th	is depth or be	2 0-3 -7 ; 1020 for full 24 hor			
TEST DATA AND REQUES L WELL (Test must be after the First New Oil Run To Tank ogth of Test tual Prod. During Test	CASING & T	UBING SIZE	t be equal to or Producing M Casing Press	exceed top all ethod (Flow, p ure	omaile for th	is depth or be etc.)	2 0-3 -7 ; 1020 for full 24 hor			
TEST DATA AND REQUE WELL (Test must be after t e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL	CASING & T	UBING SIZE	t be equal to or Producing M Casing Press Water - Ubla	exceed top all ethod (Flow, p ure	omaile for th	is depth or be etc.) Choke Size	2 0-3 -7 ; 1020 for full 24 hor			
TEST DATA AND REQUES WELL (Test must be after i e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL tual Prod. Test - MCF/D	CASING & T	UBING SIZE	t be equal to or Producing M Casing Press Water - Ubia	r exceed top all ethod (Flow, p ure	omaile for th	is depth or be elc.) Choke Size Usas-MCF	2 n3 -E/ : ceclo for full 24 how			
TEST DATA AND REQUES L WELL (Test must be after i e First New Oil Run To Tank right of Test ual Prod. During Test AS WELL iual Prod. Test - MCF/D	CASING & T	UBING SIZE	t be equal to or Producing M Casing Press Water - Ubia	exceed top all ethod (Flow, p ure	omaile for th	is depth or be etc.) Choke Size	2 n3 -E/ : ceclo for full 24 how			
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by ta with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.