

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Revised Bureau No. 1004-0135
31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other **WIW**

2. Name of Operator
AVON ENERGY CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FSL, Sec. 29-17S-31E

5. Lease Designation and Serial No.

LC-029395-B ✓

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Turner B #66 ✓

9. API Well No.

30-015-04902 ✓

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to plug and abandon well as follows:

1. CIBP @ 3100' w/35' cmt on top of CIBP.
2. **retainer** @ 1545' w/100' cmt outside & inside 4 1/2" csg below **retainer** and 35' cmt on top of **retainer**.
3. **retainer** @ 675' w/100' cmt outside and inside 4 1/2" csg below **retainer** and 35' cmt on top of **retainer**.
4. 0-50' surface cmt plug in 4 1/2" csg.

If circulation of the wellbore is established during plugging, we will evaluate attempting another squeeze and repairing for injection.

14. I hereby certify that the foregoing is true and correct

Signed **Karen Byers**

Title **KAREN BYERS
ENGINEERING TECHNICIAN**

Date **4/18/96**

(This space for Federal or State office use)

Approved by **Orig. Signed by Shannon J. Shaw**

Title **PETROLEUM ENGINEER**

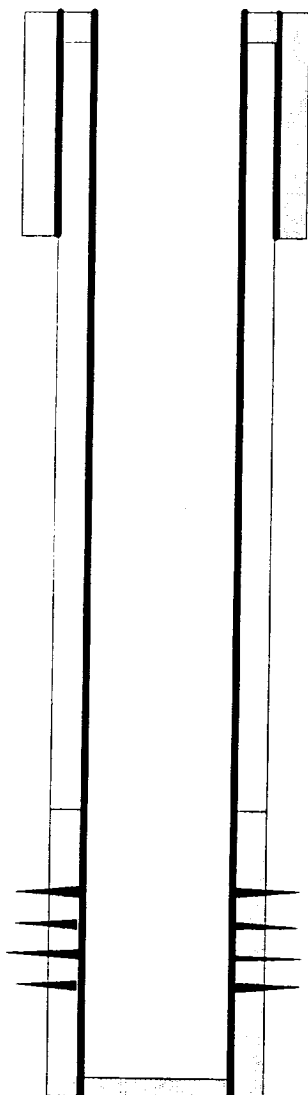
Date **5/21/96**

Conditions of approval, if any:

AVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #66		FIELD: GRAYBURG-JACKSON	
LOCATION: SEC 29-T17S-R31E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=; KB=		SPUD DATE: 1960	COMP DATE: 1960
API#:	PREPARED BY: F.L. CORNELL		DATE: 04/16/96

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 717'	8 5/8"	24#			10"
CASING:	0' - 3706'	4 1/2"	9.5#	J-55		8"
CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, SET W/100 SXS. TOC @ SURFACE BY CALC. BUT DID NOT CIRC.

SQUEEZED 8 5/8" CASING @ SURF W/50 SX CMT

SQUEEZED (5 TIMES) 4 1/2" CASING @ 34' W/298 SX CMT TOTAL

TOC @ 3003'(LOG)

PERFORATIONS: 3281'- 3678' (196 HOLES)

PBTD @ 3703'

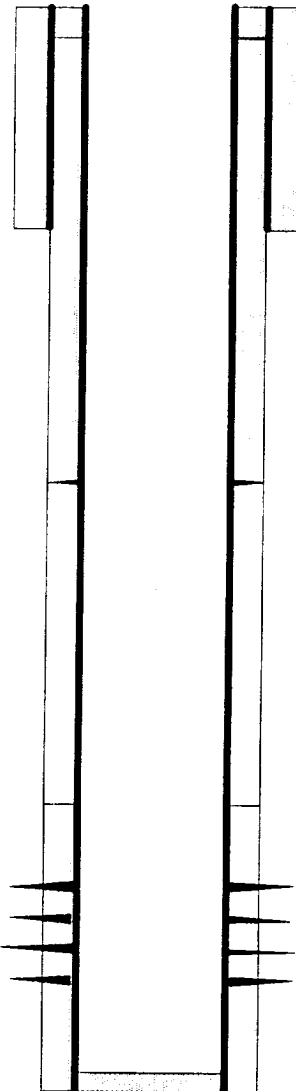
4 1/2" CASING SET W/125 SXS. INCOR

TD @ 3706'

AVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #66			FIELD: GRAYBURG-JACKSON		
LOCATION: SEC 29-T17S-R31E			COUNTY: EDDY		STATE: NM
ELEVATION: GL=; KB=			SPUD DATE: 1960		COMP DATE: 1960
API#:	PREPARED BY: F.L. CORNELL			DATE: 04/16/96	

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 717'	8 5/8"	24#			10"
CASING:	0' - 3706'	4 1/2"	9.5#	J-55		8"
CASING:						
TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED (REPAIR)

OPERATOR: DEVON ENERGY OPERATING CORPORATION

PERFORATE AND CEMENT SALT AT 1545'

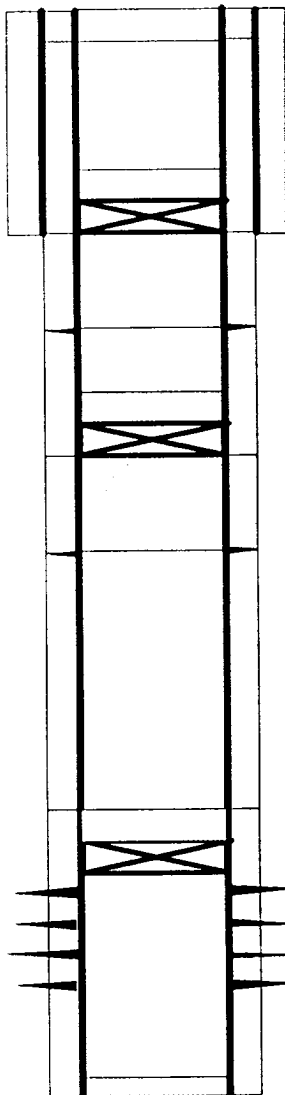
TOC @ 3003'(LOG)

PERFORATIONS: 3281'- 3678' (196 HOLES)

PBTD @ 3703'
4 1/2" CASING SET W/125 SXS. INCOR
TD @ 3706'

AVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #66			FIELD: GRAYBURG-JACKSON			
LOCATION: SEC 29-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=; KB=			SPUD DATE: 1960		COMP DATE: 1960	
API#:		PREPARED BY: F.L. CORNELL			DATE: 04/16/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 717'	8 5/8"	24#			10"
CASING:	0' - 3706'	4 1/2"	9.5#	J-55		8"
CASING:						
TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED (P & A)

OPERATOR: DEVON ENERGY OPERATING CORPORATION

P&A:

- 1) CIBP @ 3100' W/35' CMT ON TOP OF CIBP
 - 2) CIBP @ 1545' W/100' CMT OUTSIDE & INSIDE 4 1/2" CASING BELOW
 - 3) CIBP @ 675' W/100' CMT OUTSIDE & INSIDE 4 1/2" CASING BELOW
 - 4) 0 - 50' SURFACE CMT PLUG IN 4 1/2" CASING
- Handwritten notes: SJS per telecon w/ F. Cornell 5/21/96. Retainer, retainer, retainer, retainer.*

TOC @ 3003'(LOG)

PERFORATIONS: 3281' - 3678' (196 HOLES)

PBTD @ 3703'
4 1/2" CASING SET W/125 SXS. INCOR
TD @ 3706'

APR 27 1996

APR 27 10 30 AM '96

RECEIVED