

Ogrid -1332 prop - 1608 pool - 28509

> Additional injection is to be through the 12 newly authorized water injection wells, each of which shall be equipped with plastic-coated tubing set in a packer located no higher than 100 feet above the uppermost perforation. The casing-tubing annulus in each well is to be loaded with an inhibited fluid and equipped with a pressure gauge to facilitate detection of lockage in the casing, tubing, or packer.

WIW R-3-28

10-22-68



	$\sim$ OF THE INTEDIOD $\sim$ $\sim$	C 15. Division C 5 F S. HET ST. NM 88210-2834 FORM APPROVED
SUNDRY NOTICES	S AND REPORTS ON WELLS or to deepen or reentry to a different reserv OR PERMIT—" for such proposals	Budget Bureau No       1004-0135         Expires March 31, 1993       5. Lease Designation and Serial No.         LC-029395-B       LC-029395-B
SUBMIT IN TRIPLICATE		N/A
1. Type of Well $\bigcup_{\substack{\text{Oil} \\ \text{Well}}} Gas \cup_{\text{Other}} Other$		95 7. If Unit or CA, Agreement Designation N/A
2. Name of Operator     OIL CONN. DIV		8. Well Name and No.
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527		Turner B #66           9. API Well No.
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		30-015-04902 10. Field and Pool, or Exploratory Area
660' FSL & 1980' F≸L, Sec. 29-17S-31E		Grayburg Jackson 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(	) TO INDICATE NATURE OF NOTICE,	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
<ol> <li>Ve plugged and abandoned we</li> <li>Set CIBP @ 3212' w/35' cm</li> <li>Perf'd 4 holes @ 1595' &amp; 15</li> <li>Perf'd 4 holes @ 725' &amp; 726</li> <li>Perf'd 4 holes @ 600' &amp; 605</li> </ol>	rs and zones pertinent to this work.)* Il as follows: nt on top of CIBP. 596'. Set cmt retainer @ 1495' & pump 6'. Set cmt retainer @ 632' & pumped 1 1'. Could not pump into perfs.	
<ul> <li>5. Perf'd 4 holes @ 200' &amp; 201'. Would not circ. Pumped 10 sx cmt (35') at 621'.</li> <li>6. Set cmt retainer @ 137' &amp; pumped 100 sx cmt, w/5 sx on top of retainer.</li> </ul>		
7. Pumped 30 sx cmt, 60' cmt plug from 60' to surface.		
Status: Plugged and abandor	red.	
14. I hereby certify that the foregoing is true and correct Signed Karen Byens	KAREN BYERS ENGINEERING TECHNICIAN	Date 7/11/96
(This space for Federal or State office use)	₹	
Approved by (ORIG. SGD.) ARMANDO A. LOPEZ Conditions of approval, if any: Approved as to plugging of the well book, Liability under bond is retained until surface restoration is completed.		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
*See Instruction on Reverse Side		