#### FORM C-105



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### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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### WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Emper	or 011				L. H. Puc	kett Address	· · · · · · · · · · · · · · · · · · ·
		or Operato		in NW N		даагезя 4 . т	17
Lea			No		<u>نط01 Sec</u>	, I	
31	, N. M. P.	M.,	Ne	Field,	Edd	У	County.
				<u>1980</u> feet w		ne of SEC	tion 24
				Assignme			
							lo. Texas
Government l	and the peri	mittee is_	Lattary	ickett	, Address_		10, 104:00
he Lessee is					, Address_		270 70
				19 <u>35</u> Drilling			
lame of drilling	g contractor_	Emper	ror 011	Company	, Address El	ec. Bldg.	Ft. Worth, T
Clevation above							
						10	
'he information	given is to b	e kept con	nfidential uni	;il			
			OI	L SANDS OR ZON	ES		
lo. 1, from	2120	to	2135	No. 4, f	rom <u>3357</u>	to	3377
lo, 2, from	2385	to	2400	No. 5, f	rom 3874	VVVV	3500
- · ·	2485		2500	No. 6, f	3516		3520
lo. 3, from	3160	to	3170		2017	,	<del></del>
			IMPOH	RTANT WATER	SANDS USIT		0000
nclude data on	rate of wate	er inflow	and elevation	to which water	rose in hole.		
No. 1. from	No wate	e sand	<b>8</b> to		fee	t	
						t	
					fee		
						t	
10. 1, 110m				CASING RECOR			
wiết	GHT TH	READS	MARE AM	KIND OF	CUT & FILLED	PERFORA	TED PURPOSE

	WRIGHT	THREADS		CUT & FILLED	PERFORATED		PURPOSE		
SIZE		PER INCH		AMOUNT	SHOE	FROM	FROM	то	
-10#	45#			664					
7				3450					
									.
								<u> </u>	
					1			<u> </u>	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
-10"		664	20			·
- 7#		3450				· · · · · · · · · · · · · · · · · · ·
,						an bala <b>Band</b> aha sana arawa ang sana arawa

	,							
		P	LUGS AND AD	APTERS				
Heaving p	lugMaterial	itone	Length		D	epth Set	<u> </u>	
Adapters	-Material	None	Size					
		RECORD OF SHO	DOTING OR C	HEMICAL TR	eatmen	T		
SIZE	SHELL USED	KXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH OR TRE	SHOT ATED	DEPTH CLE	ANED OUT
None								
Results of	shooting or cher	mical treatment						
•···							· · · · · · · · · · · · · · · · · · ·	······
						·····		
		RECORD OF	DRILL-STEM A	ND SPECIAL	TESTS			
f drill-ste	m or other specia	al tests or deviation	surveys were m	ade, submit re	port on s	eparate :	sheet and atta	ach hereto.
			TOOLS US	ED				
Rotary too	ols were used fr	omfeet	t to	feet, and fro	)m	1	'eet to	feet
Cable tool	ls were used fr	om X feet	t to	feet, and fro		1		
Cable tool	s were used fr	rom X feet				1		
			PRODUCT			1		
Put to pro	ducing		PRODUCT	ION	)m		'eet to	feet
Put to pro The produ	ducing	24 hours was	PRODUCT 	ION rels of fluid of	which		"eet to % was oil;	feet
Put to pro The produce mulsion;	ducing ction of the first %	24 hours was water; and O	PRODUCT 	ION rels of fluid of at. Gravity, B	9 <b>m</b> which	<u>100</u> 34.6	"eet to % was oil;	feet
Put to pro The produ- emulsion; If gas well	ducing ction of the first % l, cu, ft. per 24 h	24 hours was water; and O	PRODUCT ,19 10Cbar % sedimen Gal	ION rels of fluid of at. Gravity, B	9 <b>m</b> which	<u>100</u> 34.6	"eet to % was oil;	feet
Put to pro The produ- emulsion; If gas well	ducing ction of the first % l, cu, ft. per 24 h	24 hours was water; and O	PRODUCT 19 10Cbar % sedimen Gal	fON rels of fluid of at. Gravity, B lons gasoline p	9 <b>m</b> which	<u>100</u> 34.6	"eet to % was oil;	feet
Put to pro The produ- emulsion; If gas well	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per sq.	24 hours was water; and O hours in	PRODUCT 19 10Cbar Gal Gal EMPLOYH	ION rels of fluid of ht. Gravity, B lons gasoline p CES	9 <b>m</b> which	100 34.6 cu. ft. of	"eet to % was oil; ! gas	feet
Put to pro The produ- emulsion; If gas well	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per sq. Jim Tho	24 hours was water; and O nours in mpson	PRODUCT 	iON rels of fluid of at. Gravity, B lons gasoline p GES	om which er 1,000	100 34.6 cu. ft. of Moore	"eet to % was oil; ! gas	feet 
Put to pro The produ- emulsion; If gas well	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per sq.	24 hours was water; and O nours in mpson .wkins	PRODUCT 	iON rels of fluid of ht. Gravity, B lons gasoline p GES <u>N</u> F	which e er 1,000 V. H. S. V.	100 34.6 cu. ft. of	"eet to % was oil; ! gas	feet
Put to pro The produ- emulsion; If gas well	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per sq. Jim Tho	24 hours was water; and O nours in mpson .wkins	PRODUCT 	iON rels of fluid of ht. Gravity, B lons gasoline p GES <u>N</u> F	which e er 1,000 V. H. S. V.	100 34.6 cu. ft. of Moore	"eet to % was oil; ! gas	feet 
Put to pro The produ- emulsion; If gas well Rock press	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per sq. J_m_Tho JS_ Ha	24 hours was water; and O nours in mpson .wkins	PRODUCT 	fON rels of fluid of at. Gravity, B lons gasoline p GES N F ON OTHER SI	which er 1,000	<u>100</u> 34.6 cu. ft. of Moore Morri	"eet to % was oil; t gas 5	feet ~~~
Put to produce mulsion; If gas well Rock press	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per sq. J_m_Tho JSHa	24 hours was water; and 0 hours in mpson wkins FORMAT	PRODUCT 	iON rels of fluid of at. Gravity, B lons gasoline p CES N P ON OTHER SI is a complete	which er 1,000	<u>100</u> 34.6 cu. ft. of Moore Morri	"eet to % was oil; t gas 5	feet ~~~
Put to produce mulsion; If gas well Rock press	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per sq. J_m_Tho JSHa	24 hours was water; and 0 hours in. mpson wkins FORMAT	PRODUCT 	fON rels of fluid of at. Gravity, B lons gasoline p GES N F ON OTHER SI is a complete ecords.	whiche er 1,000 V. H. DE and cor	100 34.6 cu. ft. of Moore Morri	% was oil;    % was oil;    ! gas	feet 
Put to produce The produce emulsion; If gas well Rock press Nock press work done	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per sq.  JTho J J J J J wear or affirm to e on it so far as	24 hours was water; and 0 hours in. mpson wkins FORMAT	PRODUCT 	iON rels of fluid of at. Gravity, B lons gasoline p CES N P ON OTHER SI is a complete	whiche er 1,000 V. H. DE and cor	100 34.6 cu. ft. of Moore Morri	% was oil;    % was oil;    ! gas	feet 
Put to pro The produ- emulsion; If gas well Rock press I hereby s work done Subscribed	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per 34. J <u>1m Tho</u> J <u>J</u> J <u>J</u> J J <u>J</u> wear or affirm to be on it so far as 1 and sworn to b	24 hours was water; and 0 hours in mpson wkins FORMAT that the information can be determined f efore me this	PRODUCT 	fON rels of fluid of at. Gravity, B lons gasoline p GES N ON OTHER SI is a complete scords. Fort W( Place	whiche er 1,000 V. H. DE and cor	100 34.6 cu. ft. of Moore Morri	% was oil;    % was oil;    ! gas    .8    ord of the w	feet 
Put to pro The produ- emulsion; If gas well Rock press  I hereby s work done Subscribed day of	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per 34. Jim Tho J. S. Ha wear or affirm to be on it so far as 1 and sworn to b 	24 hours was water; and 0 hours in mpson wkins FORMAT that the information can be determined f efore me this 1	PRODUCT 	ION rels of fluid of at. Gravity, B lons gasoline p GES M F ON OTHER SI is a complete ecords. Fort W( Place Name CON CON CON CON CON CON CON CON	which e er 1,000 V. H. DE and cor or th, dward	100 34.6 cu. ft. of Moore Morri Texas 1 Huds	was oil; was oil; gas s s s s s s s s s s s s s	feet 
Put to pro The produ- emulsion; If gas well Rock press I hereby s work done Subscribed	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per 34. J1m Tho J. S. Ha wear or affirm to be on it so far as 1 and sworn to b J11	24 hours was water; and in in mpson mpson wklns Formation can be determined f efore me this ly ) Dell	PRODUCT 	ton rels of fluid of at. Gravity, B lons gasoline p SES M F ON OTHER SI is a complete ecords. Fort Wc Place Name	which er 1,000 I. H. DE and cor orth, dward Decret	100 34.6 cu. ft. of Moore Morri Texas 1 Hada tary*	was oil; % was oil; gas .S .S .S .S .S .S .S .S .S .S .S .S .S	feet 
Put to pro The produ- emulsion; If gas well Rock press  I hereby s work done Subscribed day of	ducing ction of the first % l, cu, ft. per 24 h sure, lbs. per 34. Jim Tho J. S. Ha wear or affirm to be on it so far as 1 and sworn to b 	24 hours was water; and 0 hours in mpson wkins FORMAT that the information can be determined f efore me this 1	PRODUCT 	ION rels of fluid of at. Gravity, B lons gasoline p GES M F ON OTHER SI is a complete ecords. Fort W( Place Name CON CON CON CON CON CON CON CON	which er 1,000 I. H. DE and cor or th, dward Decret Emp	100 34.6 cu. ft. of Moore Morri Texas 1 Hada tary*	veet to % was oil; f gas s .S .S .S .S .S .S .S .S .S .S .S .S .S	feet 

# FORMATION RECORD

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FROM	TO	THICKNESS IN FEET	FORMATION		
0 45 375 460 550 560 575 580 730 1770 1830 1860 2760 2915 2930 3275 3917 3933	46 375 460 550 560 575 580 730 1770 1830 1860 2760 2770 2915 2930 3275 3917 3933		Gyp Red rock, Red beds, gyp. Red sand Red rock Flint Anhy Red rock Salt, anhy, potash Anhy Froken lime Anhy, red rock, Lime, gyp shale. Broken lime Anhy Hed sand Anhy Lime Oil and gas sands Fotal depth		

