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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Emperor Oil CompanyKermit, Texas

Company or OperatorAddress

L. H. PuckettWell No. 4In NE 1/4 of Sec. 24, T. 17

R. 31N. M. P. M. MaljamarField, TddyCounty.

Well is 560 feet south of the North line and 660 feet west of the East line of section 24

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is L.H.Puckett Address Artesia, N. M.

The Lessee is Emperor Oil Co. Address Kermit, Texas

Drilling commenced 2-3 19 38 Drilling was completed 4-13 19 38

Name of drilling contractor Company tools Address

Elevation above sea level at top of casing 3927 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3400 to 3470 No. 4, from 3970 to 3982

No. 2, from 3543 to 3612 No. 5, from to

No. 3, from 3692 to 3713 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No water at any depth feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	32.75	8	Spang	630	Baker				
7	24.	10	Spang	3400	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	630	50	Halliburton		
8"	7	3400	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		25% acid	3000	1-20-38	3901	3982

Results of shooting or chemical treatment. BA Flowed 80 BOPD

AA Pumped 100 BOPD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3982 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 4-15-38 19

The production of the first 24 hours was 100 barrels of fluid of which 99.8 % was oil; %
emulsion; % water; and .2 % sediment. Gravity, Ba 37

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

M.H. Moore Driller Al Fohn Driller

Dick Price Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd

day of May 19 38

SEAL Alice Ramsdale

Notary Public

My Commission expires 5-31 -39

Place Date

Name Somer Peoples

Position Asst S pt

Representing Empero Oil Co.

Company or Operator

Address Kermit, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	575		Sand, cl. and red rock
575	790		Anhy
790	1790		Salt
1790	1995		Anhy
1995	2020		Sand
2020	3250		Lime, sand, anhy.
3250	3982		Lime
3982			Total depth