HALL OF HEAVE MERICAN	6 -		r. [RECEIVED	10-1-7
10,57 AMS 1011101 1010 00	OIL CONSERV/			:	· · ·
0.01 A IR UT 1004	P. O. DOX 2088 SANTA FE, NEW MEXICO			MAY 4 1984	
	5441414,011	• • • • •		O. C. D.	
U 8.U.8.	REQUEST FOR ALLOWABLE			ARTESIA, OFFICE	
INANIPORTER DIL P	. A I	ND	, N	می بین این میرکان بای این این این این این این این این این ا	
PADRATION DEFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS		
William A. &	Edward R. Hudson 💅		<u></u>		
1440 InterFin	rst Tower, Fort Worth	and the second			
Reason(s) for filing (Check proper box		Other (Please	e espiainj		
	Change in Transporter al: Cal X Dry Go	• □		•	
Recompletion Change in Ownership	Cesinghead Gas 👷 Conder			<u> </u>	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including Fo	ormalion	Kind of Leas	• I.C	Lease No.
Leose Name Puckett A	4 Maljamar 1-	- 2 M	State, Federa	n or Foo Federal	029415A
	[Mai jamai		<u> </u>		
Unit Letter A : 66	0 Feet From The <u>north</u> Lin	and <u>660</u>	Feel From	The East	
Line of Section 24 T.	mohip 17 Range	31 , ммрм	. Edd	y County	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Cil	K or Condensole	Againers former		ved copy of this form is t	
Navajo Refining Comp	Dany	Address (Give address	159, AI to which appro	tesia, N.M. 8 ved copy of this form is t	obesent)
Name of Authorized Transporter of Cas		Bartlesville			
Phillips Petroleum	Unit Sec. Twp. Rge.	Is gas octually connect	ed? Wh		
give location of tanks.	: k : 24 : 17 : 31	yes	r number:		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
Designate Type of Completic	on - (X)	I I I			
Dete Spudded	Date Campl. Ready to Prod.	Total Depth	k ,	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations	J	1		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLESIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEN	ENT
· · · · · · · · · · · · · · · · · · ·					
		1		i	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o)	fier recovery of socal volu psh or be for full 24 hours	ime of load oil 1)	and must be equal to bre	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas li	<i>[t. etc.]</i>	
	Tubing Pressure	Casing Presewe		Choke Size .	
Length of Test		water-Bble.		Gas-MCF	
Actual Pred. During Test	011-Вые.				
	1		,		
GAS WELL Actual Frad. Test-MCF/D	Length of Test	Bble. Condensate/MMC	F	Gravity of Contienente	
Teating Method (pilot, back pr.)	Tubing Presews (Shat-1a)	Cosing Presews (Ibot	-in)	Chore Size	
			ONSERVA	TION DIVISION	
CERTIFICATE OF COMPLIAN	-		AAY 0 7 1		19
I hereby certify the the rules and regulations of the Oll Conservation Division have been complied with and that the information given		Original Signed By			
Division have been complete to the best of my knowledge and belief.		BYLedie A. Clements Supervisor District II			
φ $ $		TITLE			
/ / / d L	10/11			compliance with mULI wable for a newly drill	
UM		If this is a req well, this form mus	t be accompt	nied by a tabulation c rdance with MULE 11	f the deviation L.
Joint Owner	11w «)	tests taken on the	tihls form mi	ast he filled out compl	
/7.	le)	able on new and re	completed w		and of owner
April 26 , 1984				1. 111. and Vi for the ter, or other such then it he filed for each p	
		robuleted wolls.			х м