

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029415-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puckett "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Maljamar, GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
WILLIAM A. & EDWARD R. HUDSON3. ADDRESS OF OPERATOR
Box #198, Artesia, New Mexico 882104. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' from east and 1980' from north lines of
Section 24-17S-31E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 28, 1971, ran a Lynes packer on 3" tubing and set at 3885-89. Pumped 3 bbls. water/min. at 3500 psi. Treated below packer with 500 gals. acid, then 500 gals. 10# Mighty Gel containing 12.5# Adamal Agua, 3000 gals. Mighty Gel, followed by Halliburton MOD-202 acid (mixture of 10% acetic and 15% Hcl acids), containing 1 gal. Protex per 100 gals. acid. When approximately 1,500 gals. acid pumped in formation, fluid began circulating around packer. Treatment started at 6 BPM at 4,000 psi., and gradually broke back to 8 BPM at 3100 psi. Shut-in 9 hours. SI pressure 250 psi. Bled pressure down and reset packer at 3664-68'. Pumped water at 8 BPM at 1500 psi. Pumped 300# plug of TLC-80 (Benzoic acid). Followed with 500 gals. 10# Mighty Gel containing Adamol Agua, then 3,000 gals. Mighty Gel and then 2,000 gals MOD-202 acid containing 25 gals. Protex. Treated at 8 BPM at 2100 psi. Shut-in over night. On Aug. 26, well pumped 36 BO + 185 BWPD. Prior to remedial work, well pumped 8 BO + 10 BWPD.

RECEIVED
AUG 27 1971
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph L. Gray

TITLE Consulting Engineer.

DATE Aug. 27, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED
AUG 27 1971
H. L. BECKMAN
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.