N	GTATE OF NEW MEXICO INGY AND MINURALS DEPARTMENT			N	Form C-104 Revised 10-1-78		
		P. O. I	/ ATION DIV / C 10 x 2088 EW MEXICO 87501		ECEIVED BY	]	
		3/11/12/00	•	. N	AY 4 1984	ł	
	VAND UPPICE REQUEST FO		OR ALLOWABLE				
	TRANSPORTER DIL	· · ·	AND		O. C. D.		
1.	0+ERAT-DA	AUTHORIZATION TO TRAN		RAL SAS	ARTESIA, OFFICE	1	
	William A. & Edward R. Hudson V						
	1440 InterFirs	st Tower, Fort Wort	Ch, Tx 76102	e explainj			
	Resson(s) for filing (Check proper box) New Well	Change in Transporter of:					
	Recompletion		Cas		•		
	Change in Ownership	Cesinghead Gas X Con		<u> </u>			
	If change of ownership give name and address of previous owner	<u> </u>					
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including	Formation	Kind of Lease		Lease No	
	Puckett A	6 Maljamar 🤉	2ª	Stale, Federa	tor Foo Federal	029415	
	Location ( Unit Letter <u>H</u> : <u>660</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u>						
	Line of Section 24 T. AT	nship 17 Range	31 . NMPN	. Eddy	<u>County</u>	County	
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL (	GAS		to a state form is t	a he sent!	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nerre of Authorized Transporter of Cill K or Condensate Address (Give address to which approved copy of this form is to be sen Nerre of Authorized Transporter of Cill K or Condensate P.O. Drawer 159, Artesia, N.M. 88210 P.O. Drawer 159, Artesia, N.M. 88210						
	Navajo Refining Compa	ngheæt Cas 💭 or Dry Gas 🗌	Address (Give address	to which approv	ved copy of this form is t	o be sent)	
	Phillips Petroleum C		Bartlesville	e, Okla.			
	If well produces oil or liquids, give location of tanks.	1 24 17 31	yes				
17	If this production is commingled with COMPLETION DATA		and the second	Deepen	Plug Back Same Res	'v. Diff. Rea	
۰.	Designate Type of Completion	(X) Oil Well Gas Well	New Well Workover				
	-	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
• •	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oli/Gas Pay		Tubing Depth		
	Perforations		1		Depth Casing Shoe		
		TUBING, CASING, A	ND CEMENTING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEM		
	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be	after recovery of total volu	me of load oil	and must be equal to or e	exceed top all	
	DIL WELL	able for this Date of Test	depth or be for full 24 hours Producing Method (Flow	v, pump, gas li	(1, etc.)		
			Casing Pressure	<u> </u>	Choke Size .		
	Length of Test	Tubing Pressure			Cas - MCF		
	Actual Prod. During Test	011-Вые.	water-Bble.				
	GAS WELL	Length of Test	Bbis. Condensule/MMC	F	Gravity of Condensate		
	Testing Method (publ, back pr.)	Tubing Pressure (Shat-10)	Casing Fresews (Fbut	-in) -	Chote Size		
		·			I TION DIVISION		
	CERTIFICATE OF COMPLIANCE		APPROVED MAY () 7 1984				
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		n	Original Signed By			
	Division have been complete to the best of my knowledge and belief.		11	Supervisor District #			
	· ////	TITLE	te filed in	compliance with RULI	E 1104.		
	MARIAN		If this is a request for allowable for a newly drilled or despire				
-	Joint Owner			well, this form must be accompanied by well, this form must be accordance with MULE 111. All sections of this form must be filled out completely for all.			
	(Tule)		able on new and re	able on new and recompleted were:			
	4/26/84 (Date)			Fill out only Sections I, II. III, and VI in the ange of conditi wall name or number, or transporter, or other such change of conditi formate 1 orma C-104 must be filed for each pool in multi			
	• •		LI KAUKEMIN POPU		+ ··· •		