BIATE OF MIN MUNICI Revised 10-1-78 ILIGY AND MINURALS DEPARTMENT OIL CONSERVATION DIVIS RECEIVED BY P. O. DOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 DANIA FE 111 MAY 4 1984 U. 1.U.1. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. OIL AND -ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFE HAT-DR × PADRATION DIFICE Operator William A. & Edward R. Hudson w Addies 1440 InterFirst Tower, Fort Worth, Tx 76102 Other (Please explain) Resson(s) for Illing (Check proper box) Now Well لعا Dry Gos Recompletion Condensate Casinghead Gas X Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease LC State, Federal or Fee Federal 029415A 7 Puckett A Maljamar Location 1980 East Feet From The South 1980 _Line and_ County , NMPM, Eddy County 24 31 T. anship 17 Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil K P.O. Drawer 159, Artesia, N.M. 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Name of Authorized Transporter of Casinghead Cas or Dry Gas Bartlesville, Okla. 74003 Phillips Petroleum Co. Sec. Rge. Twp. Unit If well produces oil or liquids, 24 : 31 17 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Res'v. Diff. Res' New Well Workover Gas Well Oll Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF woter - Bble. Oil-Bble. Actual Prod. During Test GAS WELL Cravity of Concenente Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Piesewe (Fbut-in) Tubing Presews (Shat-In) Testing Method (putot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE MAY 0 7 1984 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. BY_ Luste A. Clamante Superviser District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-Joint Owner able on new and recompleted wells. (Tule) Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition 4/26/84 Separate Forms C-104 must be filed for each pool in multiply

(Dote)