

10"	605'	80	Halliburton
7"	3300'	150	Halliburton

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		This well not shot				

TOOLS USED

Rotary tools were used from 0 feet to 3300 feet, and from _____ feet to _____ feet
 Cable tools were used from 3300 feet to 3899 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing February 27, 1941

The production for the first 24 hours was 115 barrels of fluid of which 100 % was oil; no % emulsion; no % water; and no % sediment. Gravity, °Bé. 56

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. C. Dodson _____, Driller _____, Driller
 Contractor _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	100	100	Red Sand
100	405	305	Red Shale
405	415	10	Brown Shale
415	525	40	Red Shale
525	715	190	Anhydrite
715	875	160	Salt
875	889	14	Anhydrite
889	897	8	Salt
897	905	8	Anhydrite
905	910	5	Salt
910	920	10	Anhydrite
920	970	50	Salt & Anhydrite
970	1947	977	Salt
1947	1998	51	Anhydrite & Gyp
1998	2034	36	Anhydrite
2034	2113	79	Anhydrite & Sand
2113	2664	551	Anhydrite
2664	2745	81	Anhydrite & Lime
2745	3532	787	Lime - 300' oil in hole at 3463'
3532	3541	9	Lime & Sand
3541	3728	187	Brown Lime
3728	3743	15	Lime
3743	3899	156	Lime - Oil Total depth 3899