Form 9–331 (May 1963)	UN DEPARTME	V. O. C. C. I') STATES NT OF THE IN	TERIOR	SUBMIT IN TRIPLI((Other instructions on verse side)	5. LEASE	Form app Rec No. Budget Bureau No. Designation and st	4251 ERIAL N		
		LOGICAL SURVE			6. IF IND	29415-A	1182 14	ME 979	
		S AND REPOR							
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT_" for such proposals.)						O. C. C. 7. UNIT AGREEMENT NAME ESIA, OFFICE			
1. OIL X GAS WELL	OTHER				7. UNIT A	GREEMENT NAME" ****	л д , (JFFICE	
2. NAME OF OPERATOR					8. FARM	DR LEASE NAME			
WILLIAM A. & EDWARD R. HUDSON						Puckett "A"			
3. ADDRESS OF OPERATOR						9. WELL NO. 8			
Box #198, Artesia, New Mexico 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from south and 660' from west lines of						10. FIELD AND POOL, OR WILDCAT			
						Maljamar			
1980'	from south		n west 1 . 24-175		SUI	T., R., M., OR BLK. AN AVEY OR AREA			
						Sec. 24-175-31E			
14. PERMIT NO.	1	5. ELEVATIONS (Show whe	ther DF, RT, GR	, etc.)	12. COUNT	TY OR PARISH 13. S		exico	
16.				(N. D		· I			
		· · · · · · · · · · · · · · · · · · ·		of Notice, Report, o	SEQUENT REPORT				
	TICE OF INTENTION		1				X		
TEST WATER SHUT-OFF		OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL ALTERING CASING			
FRACTURE TREAT SHOOT OR ACIDIZE		DON*		SHOOTING OF ACIDIZING		ABANDONMENT*			
REPAIR WELL	СНАХ	GE PLANS	No. 19 No. 19 No	(Other)					
(Other)			AR122	(NOTE: Report res Completion or Rec	sults of multiple ompletion Repor	e completion on We t and Log form.)	<u>11</u>		
Lost gun in On March 7, casing annu Brought tub couldn't ci. zero. Fluid at 1785-90' set at 1492 sx Class H surface. S bradenhead. at 900' (wa locate smal. Pumped down	hole. Pre ran Hallit lus. Gradu ing pressur rculate. I d entry zer w/3 holes. . Establis cement with .I. overnit Ran tempe terflow?) 1 tubing. between 10	essured to 1200 ourton RTTS particular ally pressured to up to 2000 p pumped in 45 bl to. Pulled tu Can't pump thed circulation a.2% CFR-2. St te. On March 12 Picked up 7" of On March 12, St or and 7" as for	0 psi. b cker and d tubing psi. Fo bls. wat bing and in at 12 on. Cem Final pr 9, 500 p . Found casing. flowing ollows:	2335-39' w/3 ha ut perfs would set at 2006'. Wouldn't tal rmation started er, no circula packer. On M 00 psi. Ran to ented through p essure 300 psi si. on surface top of cement Removed packing out bradenhead 2 ¹ / ₅ BPM-200 ps 10" casing wit	n't take a Pressure ke any flu d taking a tion. Blo arch 8, po ubing with perfs at 2 . Cement casing. at 1060' ng. No sa , estimate i. 35 BP	fluid. Fish ed to 1200 p uid at 1600 fluid slowly ed pressure erforated 7' h RTTS packet 1785-90' wit failed to r 1200 psi. c . Some temp lips. Tryin ed 20-40 BPI 4-300 psi.	gur psi. psi. back caser ar ch 75 ceach on o cha lg to).	n. on it t to sing id 50 n unge	
temperatura	survey. I		ent from	m pressure 600 12' below sur bottom.					
18. I hereby certify that the SIGNED	he foregoing is tr	e and correct		lting Engineer	DA	те April 19,	197		
(This space for Federal APPROVED BY	e I.	and TITLE	• ACTI	NG DISTRICT ENG	INEER DA	TE APR 23	197	9	
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*See Instructions on Reverse Side

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General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of ahandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

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