Form 3160-5 (November 1994)

UNIT' TATES DEPARTMENT of THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31,1996

					LC 029415A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					ottee or Tribe Name	
SUBMIT IN TR	RIPLICATE - Other Instru			7. If Unit or CA	Agreement, Name and/or No.	
Type of Well Oil Well Gas Well	Other	623742	25262726	8. Well Name a	nd No.	
2. Name of Operator William A. & Edward R. H	udson		A 1033	Puckett A #8 9. API Well No).	
3a. Address 616 Texas Street		1 to 1	EIVÉD	30 015 05384 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec 1980' FSL and 660' FWL	Sec 24-17S 31E	9 000	ARTESTA &	/ Maljamar Gra 11. County or Pari: Eddy County,N		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/ Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off Well Integrity Other	
Attach the Bond under which the	ctionally or recomplete horizontall he work will be performed or provolved operations. If the operation nal Abandonment Notices shall be	ly, give subsurface locations an vide the Bond No. on file with results in a multiple completion	d measured and true BLM/BIA. Required on or recompletion in	e vertical depths or ed subsequent rep in a new interval, a	f all pertinent markers and zone& orts shall be filed within 30 days a Form 3160-4 shall be filed once	

8/14/00 TIH to 3210' Set packer & tested casing Replaced 30" casing nipple PU packer & TIH to 1812' Set packer below

old squeeze holes @ 1785'-90' Tested casing- did not hold PU 6 1/4" bit & 6 drill dollars TIH Tag fill @ 3306' Cleaned out to 3896' Lay down workstring & drill collars RU Wireline & set 7" CIBP @ 3288' Ran 79 jts 4 1/2" J-55 casing to 3287' Cemented with 185 sx interfill C lead cement & 75 sx Premium Plus with 2% CACL 2, circ 34 sx to pit NU wellhead & BOP PU 3 7/8" bit & 6 drill collars Tagged float collar @ 3245' Drilled out shoe joint & CIBP to 3894 PU 102 its of 2 3/8" J-55 plastic coated tubing & R-4 packer set packer @ 3234' tested casing to 400# for 30 min Tested good NU wellhead for injection & layed approx 1100' 2 3/8" plastic coated tubing Tie well into system & put on injection @ 3PM 8/30/00

Acidized well with 2000 gals of 15% NEFE HCL Avg Rate 3.4 BPM Avg Pres 2136# ISIP 1760# 5 min 1630# 10 min 9/6/00 1590# 15 min 1560# SWI 1 1/2 hrs Opened well to pit & flowed back until cleaned up & died. Put well back on injection.

TP 1150# Well took 142 bbls H20 9/7/00

14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) E. Randall Hudson III		Title Geologist		
Signature	olaholan)	Date September 18, 2000	1	
	THIS SPACE FOR FEDE	RAL OR STATE OFFICE	USE	
Approved by		† Title	Date	
Conditions of approval, if any, at certify that the applicant holds le which would entitle the applicant to	re attached. Approval of this notice does not we gal or equitable title to those rights in the subjuction conduct operations thereon.	varrant or Office ject lease		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly, and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals a perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of . pies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

- Evaluate the equipment and procedures to be used during a proposed subsequent well
 operation and to review the completed well operations for compliance with the
 approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to* appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW- 10 1) Denver Federal Center, Building 40, P.O. Box 25047, Denver CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.