Form 3160-5 (November 1994)

UNITI TATES DEPARTMENT OF THE INTERIOR BUREALLOGIAND MANAGEMENT

N.M. Oil Cons. 'rision 811 S. 1st Street

FORM APPROVED OMB No. 1004-0135 Expires July 31,1996 01510

	BUREAU OF LAND MANA		Artesia	NM 8821	10-2834ia	al No.
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re- abandoned well. Use Form 3160-3 (APD) for such pr						
SUBMIT IN TRIPLICATE - Other Instructions on the					7. If Unit or C	A/Agreement, Name and/or No.
Type of Well		(3)		8. Well Name and No.		
Oil Well Gas Well Other		$\frac{\sqrt{N}}{N}$		Puckett A #10		
2. Name of Operator William A. & Edward R. Hudson		18 Co Co, Co 3		9. API Well No.		
3a. Address		30: Phone No. (mojude area code)		30 015 05386		
616 Texas Street 4. Location of Well (Footage, Sec., T, R, M., or Survey Descripti		817336 7109			10. Field and Pool, or Exploratory Area	
4. Location of Well (Poolage, Sec., 1, R, M., of Survey Description		्टेर १५ ०५ हा हा ता खाखे.			Maljamar Grayburg/San Andres 11. County or Parish. State	
1980' FNL and 660' FWL Sec 24-17S 31E					Eddy County,NM	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE C	OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	eat 🔲	Production (Start	t/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Const	ruction 🔲	Recomplete		Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A Plug Back	bandon 🔲	Temporarily Ab Water Disposal	andon	
Attach the Bond under which the	ne work will be performed or prolved operations. If the operational Abandonment Notices shal	ovide the Bond N	lo, on file with	BLM/BIA. Requi n or recompletion	red subsequent r in a new interval	s of all pertinent markers and zone& eports shall be filed within 30 days l, a Form 3160-4 shall be filed once been completed, and the operator
We plan to go in the hole with Grayburg as follows:	a packer, set it in the 7" @ 3	3450', and test ca	asing to 500#.	If it passes, we	will then perfo	rate the
3346' - 56',	3392'-3400, 3410'-18' at 4 sp	of				
We will then acidize the performance set an injection packer @3425	rated (3346'-3418') and open ', and put well on injection.		6') intervals w ECT TO IPPROVA	rith a total of 900	PET	APPROVED ER W. CHESTER UL 3 2000 F LAND MANAGEMENT L RESOURCE AREA
14. 1 hereby certify that the foregoin Name (Printed/Typed)	E. Randall Hudson	III	Title Geo	ologist		RESOURCE AREA
Signature Childylus				2000		•
	THIS SPACE	FOR FEDERA	L OR STATE	E OFFICE USE	3	
Approved by			Title		Date	•
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or equitable title to those rig	ice does not warr hts in the subject	ant or lease Office			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to* appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the interior, Bureau of Land Management, Bureau Clearance Officer, Direct Officer, Building 40, P.O. Box 25047, Denver CO 80225-0047 and the office of Janagement and Budget, Paperwork Reduction Project (1004-0135), Washington L. 2050