

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029415-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puckett "A"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Maljamar

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

WILLIAM A. & EDWARD R. HUDSON

3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' from South and West Lines Sec. 24-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On Feb. 22 and 23, 1972, gyp scale bridges at 3437-46, 3511-26 and 3725-32 were drilled out and hole was cleaned out to 3892'. Ran Schlumberger logs. Ran 3" tubing with Lynes packer.

On Feb. 25, set dual packers at 3738' and 3778'. Treated below 3780' with 150 gals. acid + 500 gals. water containing 1 gal. Protex, 10# WG-6 (gel) + 15# Adomite Agua + 2,000 gals. HAL-4033 gel w/50# WAC-9 + 2 gals. Morflo + 2350 gals. MOD-202 acid containing 25 gals. Protex. No excess flush. Treated at 6 to 7 BPM at 2500 to 2800 psi. Shut-in overnight. Treatment was in 9th Zone. On Feb. 26, shut-in pressure was 1300 psi. Reset packers at 3655' and 3695' to treat 7th zone between packers. Spotted 150 gals. acid. Broke down at 3,000 psi. Treated with same program as first stage. Pumped treatment at 5 to 6 BPM at 3100 psi. Shut-in overnight. On Feb. 27, shut-in pressure was 1800 psi. Reset packers at 3530 and 3570'. Treated Grayburg sand pay between packers with 200 gals. acid at 2 BPM at 1600 psi. Broke down with water pumping 12 BPM at 3300 psi. in preparation to sand-frac. Had communication. Re-set packers at 3520' and 3560'. Still had communication. Gave up attempt to sand frac.

Load fluid was recovered on Mar. 1. On March 8, 1972, well pumped 53 BO + 134 BWPD. Prior to work, well pumped 11 BO + 4 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consulting Engineer.

DATE March 10, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE DISTRICT ENGINEER

DATE

MAR 10 1972

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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