STATE OF NEW MEXICO		. <del></del>	Revised 10-1-78
HGY AND MINLAALS DEPARTMEN	OIL CONSERV	ATION DIVIS ON	RECEIVED, BY
		OX 2088 W MEXICO 87501	MAY 4 1984
	RECHEST FL	OR ALLOWABLE	O. C. D.
TRANSPORTER DIL V		AND SPORT OIL AND NATURAL GAS	ARTESIA, OFFICE
PADRATION OFFICE			
William A.	& Edward R. Hudson 🕨		
	First Tower, Fort Wort	h, Tx 76102 Other (Piease explain)	
Resson(s) for filing /Check proper New Well	r boz) Change in Transporter of:	Uther (Flease espion)	
Recompletion	cat IX Dry C	리	•
Change in Ownership	Casinghead Cas X Cond	ensale	
If change of ownership give nar and address of prevsous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of L	
Puckett A	12 Maljamar 🌮		derel or Foo Federal 029415A
Location	( 1980 Feet From The <u>south</u> u	ine and 1980 Feel Fr	om The <u>west</u>
Unit Letier <u>K</u> :			
Line of Section 24	T. mship 17 Ronge		ldy County County
None of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Address force address to and the	proved copy of this form is to be sent)
Navajo Refining C	ompany	P.O. Drawer 159, A	Artesia, N.M. 88210 proved copy of this form is to be sent,
Name of Authorized Transporter o Phillips Petroleu		Bartlesville, Okl	
If well produces oil or liquids,			When
give location of tanks.	d with that from any other lease or pool.	yes give commingling order number:	
If this production is commingled . COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	c.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	oil and must be equal to at exceed top allow
TEST DATA AND REQUEST	able for this d	Producing Method (Flow, pump, ga	
Date First New Oil Run To Tanks	Date of Test	Producing Mained (1.00, Pomp. 2	
Length of Test	Tubing Pressue	Casing Pressure	Chote Size .
Actual Prod. During Test	OII-Bhie.	water-Bble.	Gas-MCF
GAS WELL			Gravity of Concensule
Actual Frad. Test-MCF/D	Length of Teal	Bbls. Condensate AMCF	
Testing Method (pitot, back pr.)	Tubing Presews (Shit-18)	Cosing Fiesswe (Fbut-in)	Chore Size
CERTIFICATE OF COMPLI	ANCE	0	ATION DIVISION
	•	APPROVED MAY 0	, 19
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYLailie A. Cements	
above is true no complete to	Fine Bear of my knowledge and e them	TITLE Supervisor	
9/11/	1110	main form in in he filled	in compliance with MULE 1104.
/ ller	1010 -	If this is a request for al	liowable for a newly drilled or deepend muchined by a tabulation of the deviation
Joint Owner	Signature	tests taken on the well in at	must be filled out completely for allow
	(Tule)	able on new and recompleted	were and the for the constant of owner
4/26/84	(1)ate)	If white a new or pumber, of trans	in 11, and of the change of condition poster, or other such change of condition must be filed for each poul in multipl
•		The second of the second secon	