

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other instructions on reverse side

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C/SI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Oil Well

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other 1 S. Street Artesia, NM 2

2. NAME OF OPERATOR
W. A. & E. R. Hudson Inc.
3. ADDRESS AND TELEPHONE NO. (817) 616 Texas Street, Ft. Worth, TX 76102 336 7109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2180 FNL 660' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
IC 029415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Puckett A #16

9. API WELL NO.
30 015 05389

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg/San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 24 T17S R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO. N/A DATE ISSUED N/A
15. DATE SPUDDED 12/12/47 16. DATE T.D. REACHED 3971' 17. DATE COMPL. (Ready to prod.) 2/16/48 18. ELEVATIONS (OF RKB, RT, CB, ETC.) 3921 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3971 21. PLUG BACK T.D., MD & TVD 3650 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg 3334-3566 25. WAS DIRECTIONAL SURVEY MADE
N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, CBL

27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	53'		150 SX	
8 5/8	32#	840'		300 SX	
5 1/2	14#	5313		15 SX	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	3600'	

31. PERFORATION RECORD (Interval, size and number)

3333-37 3417-20
3356-69 3496-3500
3379 3562-66
3390 1SPF 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see #31	acidize 2000 gals 15% HCL
	NEFE frac 50,000 gals gelled
	water 130,000# 16/30 sand
	CTBP 3650' 12' cement on top

PRODUCTION

33.*			PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						
8/25/98		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8/25/98	24	--	→	3	6	19	2	
				OIL GRAVITY-API (CORR.)				

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
—	20#	→				39.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. Randall Hudson III TITLE Vice President DATE 9/1/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID F. GLASS
SEP 13 1998

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH