

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

(Form C-104)
Revised 7/1/57

JUL 26 1962

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico July 18, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

William A. & Edward R. Hudson Puckett "A", Well No. 23, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 24, T. 17S, R. 31E, NMPM., Maljamar Pool
Unit Letter

Eddy

County Date Spudded May 15, 1962 Date Drilling Completed May 31, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3909 P.F. Total Depth 4000 PBTD 3959

Top Oil/Gas Pay 3546 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL - 3546-52, 3566-80, 3707-37,

Perforations 3871-83, 3910-18, 3936-42 and 3944-50.

Open Hole Depth Casing Shoe 4000 Depth Tubing 3930

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 12 bbls. oil, 58 bbls water in 24 hrs, min. Size

GAS WELL TEST -

Pumping

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	662	250
5-1/2	4000	350

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized 3936-50 w/500 gals. Acidized all perfs. w/700 gals.

Casing Tubing Date first new Press. Press. oil run to tanks July 22, 1962

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: This unorthodox location was approved by N. M. Oil Conservation Commission by their Order #R-2135. This is second well on 40 acre unit.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 26 1962, 19

William A. & Edward R. Hudson
(Company or Operator)

By: Ralph L. Gray
(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title Consulting Engineer
Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name Ralph L. Gray

Address 302 Carper Bldg., Artesia, New Mexico

OIL CONSERVATION COMMISSION

ASTORIA DISTRICT OFFICE

No. _____

OPERATOR

SANITARY

PRODUCTION

STATE LAND OPERATOR

U. S. G. S.

TRANSPORTER

E

DEPT. OF MINES

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILL	
U.S.G.P.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	FORM C-110 (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE	

Company or Operator William A. & Edward R. Hudson				Lease Puckett "A"		Well No. 23	
Unit Letter J	Section 24	Township 17-S	Range 31-E	County Eddy			
Pool Maljamar				Kind of Lease (State, Fed Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter L	Section 24	Township 17-S	Range 31-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company				Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			

Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>			
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Company		Date Connected Nov. 25, 1959	Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter (check one) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>		Change in Ownership <input type="checkbox"/> Other (explain below)	RECEIVED JUL 26 1962 O. C. C. ARTESIA, OFFICE
--	--	---	--

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of July, 1962.

OIL CONSERVATION COMMISSION		By <i>Ralph L Gray</i>
Approved by <i>W. L. Armstrong</i>		Title Consulting Engineer.
Title JUL 26 1962		Company William A. & Edward R. Hudson
Date OIL AND GAS INSPECTOR		Address 302 Carper Bldg., Artesia, New Mexico