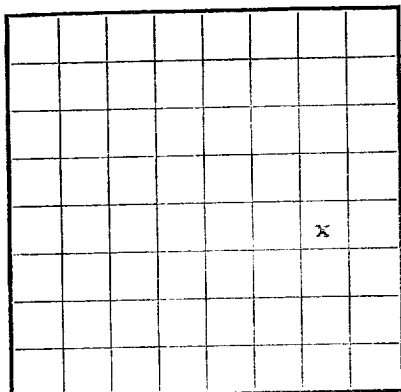


Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029415-a
LEASE ~~OR~~ Permit to Prospect

LOCATE WELL CORRECTLY

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
MAR 6 1961
GEOLOGICAL SURVEYRECEIVED
MAR 10 1961
O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company William A. & Edward R. Hudson Address 1810 Electric Bldg., Ft. Worth, Texas
Lessor or Tract Puckett "A" Field Maljamar State New Mexico
Well No. 22 Sec 24 T. 17 R. 31 Meridian NMP County Edm
Location 2015 ft. [N.] of S. Line and 1295 ft. [E.] of W. Line of Sec. 24 Elevation 3600 ^(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Ralph L. Gray

Date March 8, 1961Title Consulting Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling Jan. 11, 1961 Finished drilling Feb. 23, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3574 to 3584 No. 4, from _____ to _____
No. 2, from 3686 to 3712 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24.8	3-35	3-35	3584					
5-1/2	15.52	3-35	3-35	3686			3686	3712	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	604'	100			
5-1/2	3663'	250 sz. 4% gel + 100 sz. Neat.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Frased perfs. 3686-3712 with 9,000 gals. oil + 8500# sand.					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 3970 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing March 3, 1961

The production for the first 24 hours was 139 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	400		AT THE END OF COMPLETE DRILLER'S
400	565		Red bed and caliche. ^{SEE LOG FOR DATE}
565	760		Sand. ^{WHETHER FROM BL OR SAMPLES,}
760	1770		Anhydrite.
1770	2900		Salt.
2900	2935		Anhydrite, shale and sand.
2935	3280		Red sand.
3280	3670		Anhydrite and sand.
3670	3785		Lime and sand.
3785	3840		Dolomite.
3840	3970		Sand and Dolomite.
			Dolomite.
		EL. TOPS	
		T. Anhy. - 565	
		T. Salt - 760	
		B. Salt - 1770	
		T. Queen - 2900	
		T. Grayburg - 3280	
		T. San Andres - 3670	

(OVER)

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[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FOR OR OFF OR CARS MET

[illegible]

The committee is for the resolution of the well as late

OIL OR GAS SANDS OR ZONES

1960-1961		1961-1962		1962-1963		1963-1964		1964-1965	
1960-1961	1961-1962	1962-1963	1963-1964	1964-1965	1960-1961	1961-1962	1962-1963	1963-1964	1964-1965
1960-1961	1961-1962	1962-1963	1963-1964	1964-1965	1960-1961	1961-1962	1962-1963	1963-1964	1964-1965
1960-1961	1961-1962	1962-1963	1963-1964	1964-1965	1960-1961	1961-1962	1962-1963	1963-1964	1964-1965
1960-1961	1961-1962	1962-1963	1963-1964	1964-1965	1960-1961	1961-1962	1962-1963	1963-1964	1964-1965

UNCLASSIFIED//FOR OFFICIAL USE ONLY

[illegible]

UNCLASSIFIED

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or shots.

HISTORY OF OIL OR GAS WELL

10-43084-2 U. S. GOVERNMENT PRINTING OFFICE

DATE OF ORIGINATED BY 14 DIVISION

UNITED STATES DEPARTMENT OF AGRICULTURE

Figure 1

January 19, 1962, 2:15 p.m.

—

WESTINGHOUSE

150716

SECRET

SEP 20 1960

stiff

TOOLS USED

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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DATE

The production for the first 24 hours was 100 barrels of fluid which was 100% oil. The production for the first 24 hours was 100 barrels of fluid which was 100% oil.

It was not on the 24 hours	% sediment	and water; and	% sediment
Gallons gasoline per 1,000 cu. ft. of gas	Gravity, 158°		

EMPLOYEES

3EY01FMA

[illegible]

FORMER NO. 10000

REF ID: A607

1992-1993

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MAR 10 1961
O. D. C.
ANTHESIA, OFFICE