NEW EXICO OIL CONSERVATION COMA SION E C E I V Er Da C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLECT 3 1960ew Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any complete Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form CEDA was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

G			(Lease) , T <b>17-S</b> , R <b>.31-E</b> , NMPM., <b>Mal.jamar</b> Pool
Unit Loti			County Date Soudday Aver 9 1060 Date Drilling Completed State 16 1
			County. Date SpuddedAug. 8, 1960 Date Drilling CompletedSept. 16, 1 Elevation 3915 DF
Please indicate location:			Top Oil/Gas Pay_ 3465Name of Prod. Form Grayburg - San Andrea
	B	A	PRODUCING INTERVAL -
E I	° G	H	Perforations <u>3662-3684 and 3694-3702.</u> Depth Depth Depth
			Open HoleCasing Shoe_ 3993 Tubing 3670
	X	<u> </u>	OIL WELL IEST - Choke
, ] ]	K J	I	Natural Frod. Test:bbls.oil,bbls water inhrs,min. Size
	-		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
1	N O	P	load oil used): 67 bbls.oil, 0 bbls water in 11 hrs, min. Size 1/4
			GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
ing "Casi	ing and Ceme	nting Recor	d Method of Testing (pitot, back pressure, etc.):
Size	Feet	Feet Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8	605	100	Choke SizeMethod of Testing:
5-1/2	3993	122	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand): F/13.000 gals. oil plus 20.000# sand in 2 stages. Casing Tubing Date first new Press. Press. 300 oil run to tanks October 1, 1960
		÷	Oil Transporter Continental Pipe Line Company
			Gas Transporter Phillips Petroleum Company
		_	67. 3922-33 and 3953-56 and fraced with 5,000 gals. oil plus
	3,000# #4	and. Di	dn't recover load back. Set bridge plug and cement to 3802.
	-		ormation given above is true and complete to the best of my knowledge.
I hereb	/	)C⊺ 3	1960
	Ľ		(Company or Operator)
roved			COMMISSION By: Rayh Tray

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OIL' CONSERVATION COMMISSION ----No. Copies Cassino. (.) 24  $\dot{U}$  : SHE ſ OPERATOR SANIA PROBABILITY STATE TALL THE U. S. G. 1. TRANSPO FILE BUREAU OF NEW

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1455						
(File the original and 4 copies with the appropriate district price)						
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION						
Company or Operator William A. & Edward R. Hudson Lease Puckett "A"						
Well No. 19 Unit Letter G S 24 T178 R 318 Pool Meljaner						
County Bddy Kind of Lease (State, Fed. or Patented) Rederal						
If well produces oil or condensate, give location of tanks: Unit 1 S 24 T 178 R 318						
Authorized Transporter of Oil or Condensate Continentel Pipe Line Company						
Address Box 367, Artesia, New Mexico						
(Give address to which approved copy of this form is to be sent)						
Authorized Transporter of GasPhillips Petroleum Company						
Address Bartlesville, Oklahoma Date Connected April 27, 1960 (Give address to which approved copy of this form is to be sent)						
If Gas is not being sold, give reasons and also explain its present disposition:						
Reasons for Filing: (Please check proper box) New Well (X)						
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )						
Change in Ownership () Other () Remarks: (Give explanation below)						
Remarks: (Give explanation below)						

The undersigned certifies that the Rules and Regulations of the Oil Conservation Com-mission have been complied with.

Executed this	the 3rd day of October	19 60
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Approved	0CT 3 1960	Title Consulting Engineer
	NSER VATION, COMMISSION	Company William A. & Edward R. Hudson
ву <u>)/</u>	(instring	Address 1810 Blactric Building
Title	e pap con interpretation	Fort Worth, Texas

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