NEV MEXICO OIL CONSERVATION COMMISSIONE C E V E Grorm C-104) Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (*G:ASS) ALLOWABLEV 8

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator) Vunt Letter Iddy Please indicate location: Top PROD Perf Quent X L K J I Nature Test	Puckett A Well No. 20 in
Please indicate location: Top PROD F F F G H Open X L K J I Nature Test	unty. Date Spudded. Sept. 19, 1960 Date Drilling Completed Nov. 1, 19 vation 3898 pp Total Depth 3651 PBTD 3924 Oil/Gas Pay 3487 Name of Prod. Form. Crayburg-San Andrea DUCING INTERVAL — forations 1650-1660 1696-3716 Depth Casing Shoe 3959 Depth Tubing 3544 WELL TEST — Ural Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil, bbls water in 24 hrs, min. Signal Prod. Test: 1/2 bbls.oil
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L K J I Natu	Cho ural Prod. Test:bbls.oil,bbls water inhrs,min. Si
L K J I Natu	Cho ural Prod. Test:bbls.oil,bbls water inhrs,min. Si
Test	
	t After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
M N O P load	Chake
	d oil used): 40 bbls.oil, bbls water in 2 hrs,min. Size
GAS	WELL TEST -
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Natu	ural Prod. Test: MCF/Day; Hours flowed Choke Size
bing ,Casing and Cementing Record Meth	hod of Testing (pitot, back pressure, etc.):
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	ke Size Method of Testing:
-5/8 604 100	
Acid	d or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
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. la l l Casi	ino lubino Date IIISt new
iles	press. 20# oil run to tanks Rev. 7, 1960
	Transporter Continental Pipe Line Company
Gas	Transporter Phillips Petroleum Company
marks: Second well on 40	acre wit,

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110
Revised 7/4/55 E: D

(File the original and 4 copies with the appropriate district office)

NOV 8 1960

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

G. C. C. ARTERIA, DEFICE Company or Operator William A. & Edward R. Hudson Lease Puckett "A" Well No. 20 Unit Letter F S 24 T 178 R 31E Pool Maljamar County Eddy Kind of Lease (State, Fed. or Patented)____ If well produces oil or condensate, give location of tanks: Unit S T_ Authorized Transporter of Oil or Condensate Continental Pipe Line Company Address P. O. Box 367, Artesia, New Mexico (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Authorized Transporter of Gas Address Bartlesville, Oklahoma Apr. 27, 1960 Date Connected (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing: (Please check proper box) New Well Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Give explanation below Remarks: The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 8th day of November: 1960 Approved NOV 8 Title Consulting Engineer Company William A. & Edward R. Hudson OIL CONSERVATION COMMISSION Address 1810 Electric Building ML armstrong

Title STEAM SASIMS FEED

Fort Worth, Texas

CIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

PLANTAGE

CISTRISCHION

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STATE LAND OFFICE

U. S. G. S.

TRANSPORTER

FILE

BUREAU OF MINES

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